

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

15.003.19586.00-00

API # 15 - (A-7) Deoring (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 2/13/52.

Well Operator: Caldwell Ent. KCC License #: 6004  
(Owner / Company Name) (Operator's)

Address: P.O. Box 42 City: Garnett

State: Kansas Zip Code: 66032 Contact Phone: (785) 448-7529

Lease: Deoring Well #: (A-7) Sec. 15 Twp. 21 S. R. 20  East  West

N2 NE SE - 1/4 Spot Location / QQQQ County: Anderson

KCC-SKA-4-25-05- Per RBOMS.  
2635ft. Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

660ft. Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # E-3098  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 7" Set at: 20ft. Cemented with: NA Sacks

Production Casing Size: 4 1/2 in. Set at: 805 ft. Cemented with: 120 Sacks

List (ALL) Perforations and Bridgeplug Sets: \_\_\_\_\_

Elevation: 1189ft. ( G.L. /  K.B.) T.D.: 841ft. P.B.T.D.: 835ft. Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Run in one inch pipe to bottom of hole pump cement bottom to surface.

RECEIVED

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

MAR 23 2005

If not explain why? \_\_\_\_\_

KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Ricky L. King

Phone: (785) 448 - 7529

Address: 27476 ne Trego rd. Garnett City / State: Garnett Ks.

Plugging Contractor: Caldwell Ent. KCC License #: 6004  
(Company Name) (Contractor's)

Address: P.O.Box 42 Garnett Ks. Phone: (785) 448 - 3067

Proposed Date and Hour of Plugging (if known?): April 2005

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3/14/05 Authorized Operator / Agent: Ricky L King  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SALMON OIL CORPORATION  
**WELL LOG**

WELL NO. A-7 FARM Doering  
 DEEP ROCK INTEREST Contingent 50% PARTNER'S INTEREST \_\_\_\_\_  
 OVERRIDE OR OIL PAYMENT \_\_\_\_\_  
 LEASE DESCRIPTION \_\_\_\_\_  
 SEC. 15 TWP. 21S RANGE 20E COUNTY Anderson STATE Kansas  
 WELL LOCATED NE 1/4 NE 1/4 SE 1/4 660 FT. West  
 OF East LINE 10 FT. South OF North LINE OF Lease  
 DRILLING CONTRACTOR Peters Drilling Company  
 PRICE PER FT. \$ 1.20 DAY WORK RATE \$ 12.50/hour  
 CONTRACTOR FURNISHED \_\_\_\_\_  
 DRILLING CONT. ONE PLUG Nickels Drilling Company RATE PER DAY \$ 7.00/hour  
 ROTARY COMMENCED November 20, 1951 COMPLETED January 5, 1952  
 CABLE TOOLS COMMENCED February 7, 1952 COMPLETED February 13, 1952  
 ELEVATION D. F. 1190' GROUND 1180' ROT. B. \_\_\_\_\_  
 ZERO POINT D. F. TYPE OF WELL Water-inlet

**SAND RECORD:**

	TOP	BOTTOM	THICKNESS	COMPLETION DATE
Gas Sand	791'	805'	14'	February 13, 1952
Oil Sand	805'	835'	30'	8 1/2'
				T. D. ROTARY HOLE _____
				T. D. CABLE TOOL HOLE _____
				MAXIMUM DEVIATION _____
				PLUGGED BACK WITH <u>3 sacks of cement</u>
				PLUGGED BACK TO <u>835'</u>

**CASING RECORD**

SIZE O. D.	WEIGHT PER FT.	GRADE	LW OR SMLS	THREAD	CPLG	NEW OR S. H.	SET AT	CEMENT WITH	AQUA-GEL	SIZE HOLE	PULLED
<u>1 1/2"</u>						<u>New</u>	<u>805'</u>	<u>120</u>			

CENTRALIZERS One BTM Joint SHOE \_\_\_\_\_  
 TOP CEMENT BY SURVEY \_\_\_\_\_ SCHLUMBERGER TO \_\_\_\_\_

**ACID TREATMENT, SHOT OR PERFORATING RECORD**

DATE	TOTAL DEPTH	FROM	TO	ANCHOR USED	SHELL DIA.	PRODUCTION BEFORE	AFTER	AMOUNT OF SHOT OR ACID	TORPEDO COMPANY
<u>2/8/52</u>	<u>81 1/2'</u>	<u>815'</u>	<u>835'</u>		<u>3"</u>			<u>30 quarts</u>	<u>Schuster</u>
									<b>RECEIVED</b>
									<b>MAR 23 2005</b>
									<b>KCC WICHITA</b>

**WATERFLOOD INFORMATION**

**CORE RECORD:**  
 DATE CORED November 28, 1951  
 TYPE OF BARREL USED Rotary  
 CORING FLUID Fresh Water  
 CORED FROM 804.5' TO 812'  
 TOTAL CORE RECOVERED 37.5'  
 PERCENTAGE RECOVERY 100%

**WELL COMPLETION DATA:**  
 T. D. WHEN COMPLETED 835'  
 ANCHOR USED \_\_\_\_\_  
 PACKER SET AT \_\_\_\_\_  
 CHAT FILLED TO \_\_\_\_\_  
 PACKER CEMENT: BOTTOM \_\_\_\_\_ TOP \_\_\_\_\_  
 SACKS CEMENT USED 123

**PRODUCTION RECORD**

NOTE: GIVE ALL PRODUCTION DATA FOR FIRST FEW DAYS; SHOWING WHETHER NATURAL \_\_\_\_\_ AFTER SHOT \_\_\_\_\_ AFTER ACID \_\_\_\_\_

DATE	OIL BARRELS	GAS M. CUBIC FT.	WATER BARRELS	HOURS	METHOD	PRESSURES CASING/TUBING	REMARKS SIZE CHOKE, ETC.





CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Caldwell Enterprises, Inc.  
PO Box 42  
Garnett, KS 66032

April 25, 2005

Re: DOERING #A 7  
API 15-003-19586-00-00  
N2NESE 15-21S-20E, 2635 FSL 660 FEL  
ANDERSON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #3  
1500 W. 7th  
Chanute, KS 67220  
(620) 432-2300

Sincerely

David P. Williams  
Production Supervisor