

RECEIVED
KANSAS CORPORATION COMMISSION

APR 15 2005

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

CONSERVATION DIVISION
WICHITA, KS

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-093-00116-00-00 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR BP America Production Company KCC LICENSE # 5952 ^{6/05}
(owner/company name) (operator's)

ADDRESS P.O. Box 3092 Room 3.201 CITY HOUSTON

STATE TX ZIP CODE 77253 CONTACT PHONE # (281) 366-7816

LEASE Seibert Gas Unit WELL# 1 SEC. 8 T. 235 R. 36W (East/West)

NW - NW - NW - SE SPOT LOCATION/0000 COUNTY KEARNY

2490 FEET (in exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)

2490 FEET (in exact footage) FROM E (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 730' CEMENTED WITH _____ SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 2702' CEMENTED WITH _____ SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 2540-2673, CIBP@1150 + CIBP@2500

ELEVATION 3161 T.D. 2715 PBSD _____ ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING See Attached procedure

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED? Yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

JOE Eudey PHONE# (629) 356-6981

ADDRESS 2225 West Oklahoma City/State Ulysses KS 67080

PLUGGING CONTRACTOR Halliburton Services KCC LICENSE # 528799997
(company name) (contractor's)

ADDRESS _____ PHONE # () _____

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 4/13/05 AUTHORIZED OPERATOR/AGENT: Lou Barry
(signature)

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15-093-00116-00-00

Plugging Application
Seibert 1 Abandonment
Sec 8, T23S, R36W
Kearny County, Kansas

BP America Production Company

The application attached is to abandon the Seibert 1. ~~BP America~~ is abandoning this well as it has become uneconomic to operate.

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**Plugging Procedure for the Seibert 1
Section 8 T23S R33W
Kearny County, Kansas**

NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via a telephone conversation between Joe Eudey (BP representative) and Mike Maier (KCC) on April 11, 2005.

PROPOSED PROCEDURE:

1. Pull the 3.5" liner and 3.5" packer from the well.
2. Set a 5.5" CIBP at 2500'. Dump 2 sacks of cement on top of CIBP
3. Set a 5.5" CIBP at 1150'. (Well file indicates a casing leak at 1214' and 2174')
4. Run CBL from 1140' to determine if there is cement behind the 5.5" casing above 1150'.
5. Dump 2 sacks of cement on top of CIBP set at 1140'.
6. If there is no cement above 800', perforate circulating holes at 800'. If TOC is found above 800', consult with the KCC to determine depth to perforate the circulating holes.
7. Circulate cement to fill the 8.625" X 5.5" annulus from 800' to 0' and to fill the 5.5" casing from 800' to 0'.
8. Cut off and cap casing 5' below ground level.
9. Restore the location.

CEMENT INFORMATION:

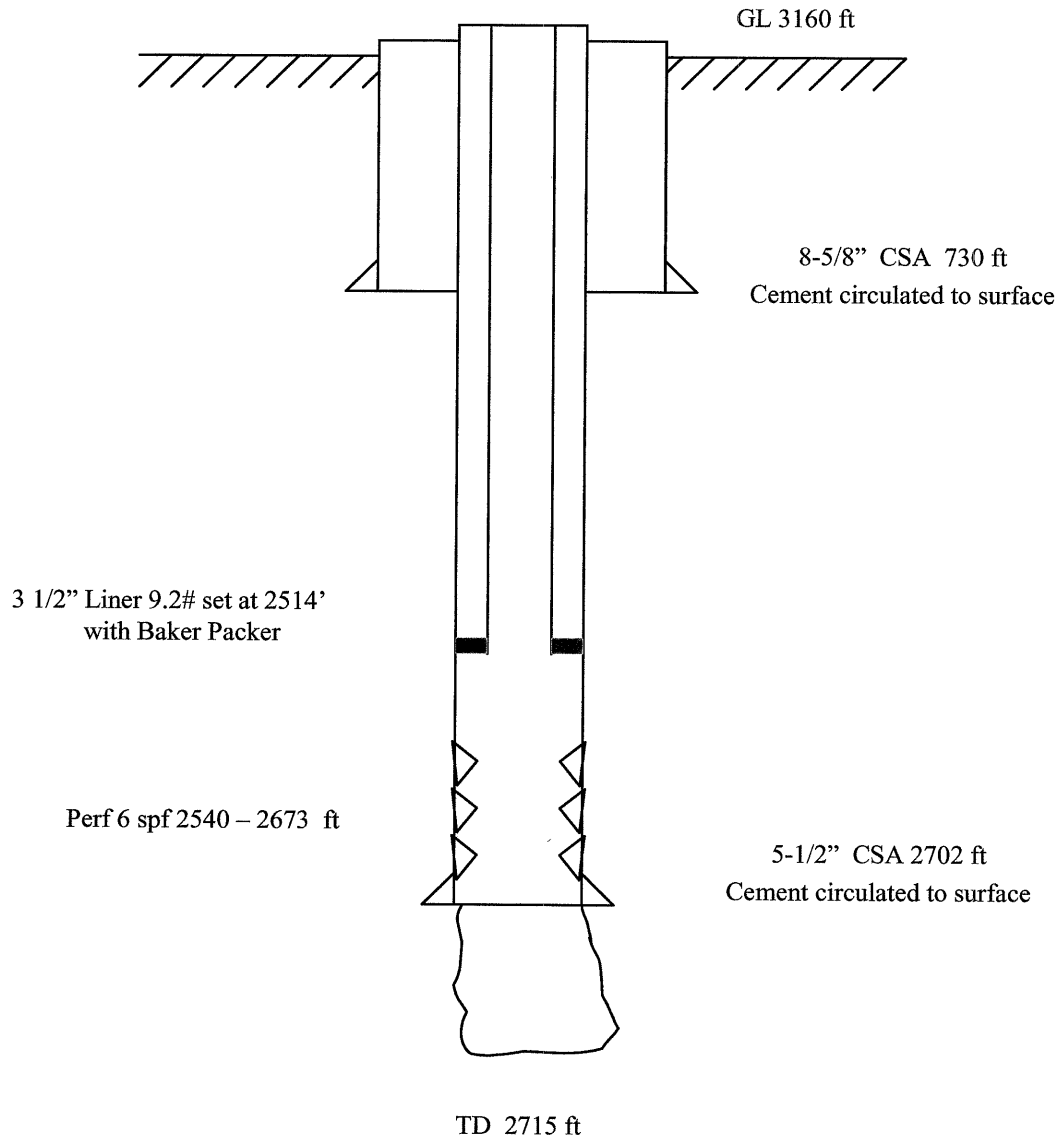
60/40 class C premium plus w/6%gel
Cement to be mixed at 12.3 ppg, yield 1.53 cuft/sk.

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CONSERVATION DIVISION
WICHITA, KS

Seibert 1
Section 8, T23S, R36W
Chase Formation
Hugoton Field
Kearny County, Kansas



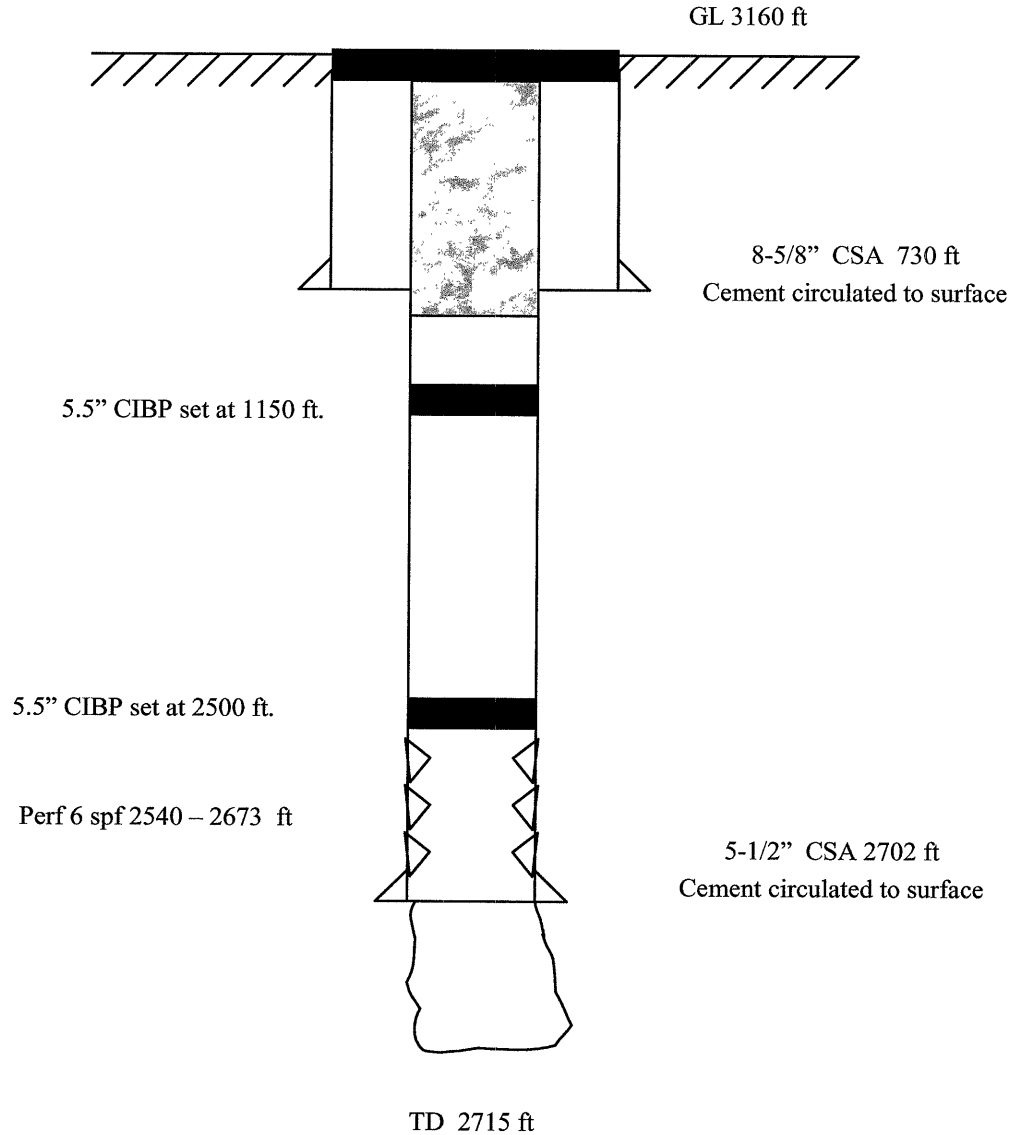
Not to scale

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CONSERVATION DIVISION
WICHITA, KS

Seibert 1
Section 8, T23S, R36W
Chase Formation
Hugoton Field
Kearny County, Kansas



Not to scale



CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP America Production Company
2225 West Oklahoma Avenue
Ulysses, KS 67880

April 18, 2005

Re: SIEBERT #1
API 15-093-00116-00-00
NWNWNWSE 8-23S-36W, 2490 FSL 2490 FEL
KEARNY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888