

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-179-20601-00-00
Spot: S2S2NE Sec/Twnshp/Rge: 27-8S-26W
3080 feet from S Section Line, 1320 feet from E Section Line
Lease Name: ROBBEN P Well #: 1
County: SHERIDAN Total Vertical Depth: 3985 feet

Operator License No.: 4767
Op Name: RITCHIE EXPLORATION, INC.
Address: BOX 783188 8100 E 22ND ST. N. #700
WICHITA, KS 67278

PROD Size: 5.5 feet: 3965 200 SX CMT
SURF Size: 8.625 feet: 207 170 SX CMT

#129⁵¹

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/20/2005 1:30 PM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: PETER FIORINI Company: RITCHIE EXPLORATION, INC. Phone: (785) 623-1506

Proposed Plugging Method: Ordered 400 sxs 60/40 pozmix - 10% gel - 800# hulls.
Plug through tubing.

Plugging Proposal Received By: HERB DEINES
Date/Time Plugging Completed: 04/20/2005 6:15 PM

Witness Type: COMPLETE (100%)
KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface pipe set at 207' w/170 sxs.
5 1/2" production casing set at 3965' w/200 sxs.
PBTD 3918'. 5 1/2" production casing perforated at 1350' and 2200'.
Ran tubing to 3003' - pumped 70 sxs cement with 250# hulls.
Pulled tubing to 1926' - pumped 70 sxs cement with 200# hulls.
Pulled tubing to 849' - pumped 80 sxs cement with 200# hulls.
Cement to surface - pulled tubing to surface.
Connected to 5 1/2" production casing - pumped 40 sxs cement.
Max. P.S.I. 300#. S.I.P. 150#.
Connected to 8 5/8" surface casing - pumped 140 sxs cement with 100# hulls.
Max. P.S.I. 250#. S.I.P. 100#.

Perfs:

Top	Bot	Thru	Comments
3840	3850		

RECEIVED
APR 28 2005
KCC WICHITA

Remarks: LEASE ORIGINALLY KNOWN AS CATHERINE ROBBEN #1-27.ALLIED CEMENTING COMPANY-TICKET #19.272.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

INVOICED
DATE 4-28-05
INV. NO. 2005061483

Form CP-2/3

APR 21 2005