Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Dart Cherokee Basin Operating Co. LLC					API Number:15 - 205-26009-00-00	
					Lease Name: H & E Huser Trust	
Address: 3541 County Road 5400, Independence, Ks. 67301					Well Number: B2-30	
Phone: (620) 331 -7870 Operator License #: 33074					Spot Location (QQQQ): SE SE NW	
Type of Well: D & A Docket #:					3180 Feet from North / South Section Line	
(Oil, Gas D&A, SVVD, ENTIR, VVallet Supply VVall, Califolio, Carlo						
The plugging proposal was approved on: 4/28/05 (Date)					2980 Feet from East / West Section Line	
by: Tom Bilyeu (KCC District Agent's Name)					Sec. 30 Twp. 30 S. R. 14 ✓ East West	
Is ACO-1 filed? Yes No If not, is well log attached? Yes No					County: Wilson	
Producing Formation(s): List All (If needed attach another sheet)					Date Well Completed: 4/27/2005	
Mississippi Depth to Top: 1383 Bottom: N/A T.D. 1500					Plugging Commenced: 4720/2000	
Depth to Top: Bottom: T.D				Plugging Completed: 4/28/2005		
Depth to Top: Bottom: T.D					Plugging Completed.	
Show depth and thickness of all water, oil and gas formations.						
Oil, Gas or Wat			Ca	sing Record (S	urface Conductor & Product	tion)
Formation	Content	From	То	Size	Put In	Pulled Out NECEIVED
	,	Surface	43'	8 5/8"	43'	Pulled Out RECEIVED O MAY - 2 2005
						KCC WICHITA
						WCC WICHIT
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Ran tubing to 1500 feet and mixed 500 lbs. gel in 50 bbls water to gel bore hole. Spot 40 sack 200' cement plug at 1500'						
Pull out tubing to 750'. Spot 20 sack 100' cement plug at 750'. Pull tubing out to 350'. Mlxed 90 sacks						
cement and circulated to surface. Pulled out remaining tubing and topped off with cement. Cut casing off below plow depth						
and restored location. A total of 150 sacks of 60/40 Poz Mix cement containing 4% gel were used to plug well.						
Name of Plugging Contractor: Consolidated Oil Well Services License #: 31440						
Address: 211 W. 14th St., Chanute, Ks. 66720						
Name of Party Responsible for Plugging Fees: Dart Cherokee Basin Operating Co. LLC.						
State of Kansas County, Montgomery , ss.						
Tony Williams (Employee of Operator) or (Operator) on above-described well, being first duly						
smorn on belificase HABT Trave knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are trievant for filet of files of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are trievant for files of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are trievant for files. My Appt. Expires 5 - 26 - 06 (Signature)						
(Address) 3541 County Road 5400, Independence, Ks. 67301						
SUBSCRIBED and SWORN TO before me this 29th day of April , 20 05						
Notary Public / My Commission Expires: 5-26-06						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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