

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

163-30140-00-00

Lease Operator: Pickrell Drilling Company, Inc.
Address: 100 S. Main, Suite 505 Wichita, Kansas 67202
Phone: (316) 262-8427 Operator License #: 5123
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: April 14, 2005 (Date)
by: Bruce Bayse (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - N/A Drilled 1966
Lease Name: Twin Mounds Unit
Well Number: D-2
Spot Location (QQQQ): C - NW - SE - SE
990 Feet from North / South Section Line
990 Feet from East / West Section Line
Sec. 4 Twp. 9 S. R. 17 East West
County: Rooks
Date Well Completed: 03-02-66
Plugging Commenced: 04-14-05
Plugging Completed: 04-14-05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		0	215	8 5/8	215	None
		0	3543	5 1/2	3543	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pumped 35 sx. 60/40 Poz, 10% gel, 1/4#/sx of Flocel, down 8 5/8 x 5 1/2 annulus. S.I. @ 300#. Spotted 110 sx. of same cement down tubing at 2994 ft. (added 300# of cottonseed hulls to cement). Pull tubing to 1400 ft., pumped 85 sx. of same cement w/ 300# of c.s. hulls. Cement circulated to surface. Pulled tubing. Tied on to casing head and squeezed to 500# w/ 80 sx. of cement. Shut in with no pressure.

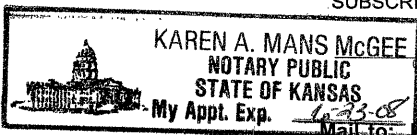
Name of Plugging Contractor: Swift Services, Inc. License #: 32383
Address: P.O. Box 466, Ness City, Kansas 67560-0466
Name of Party Responsible for Plugging Fees: Pickrell Drilling Company, Inc.
State of Kansas County, Sedgwick, ss.

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Jack Gurley (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) _____
(Address) 100 S. Main, Suite 505, Wichita, Kansas 67202

SUBSCRIBED and SWORN TO before me this 29th day of April, 20 05



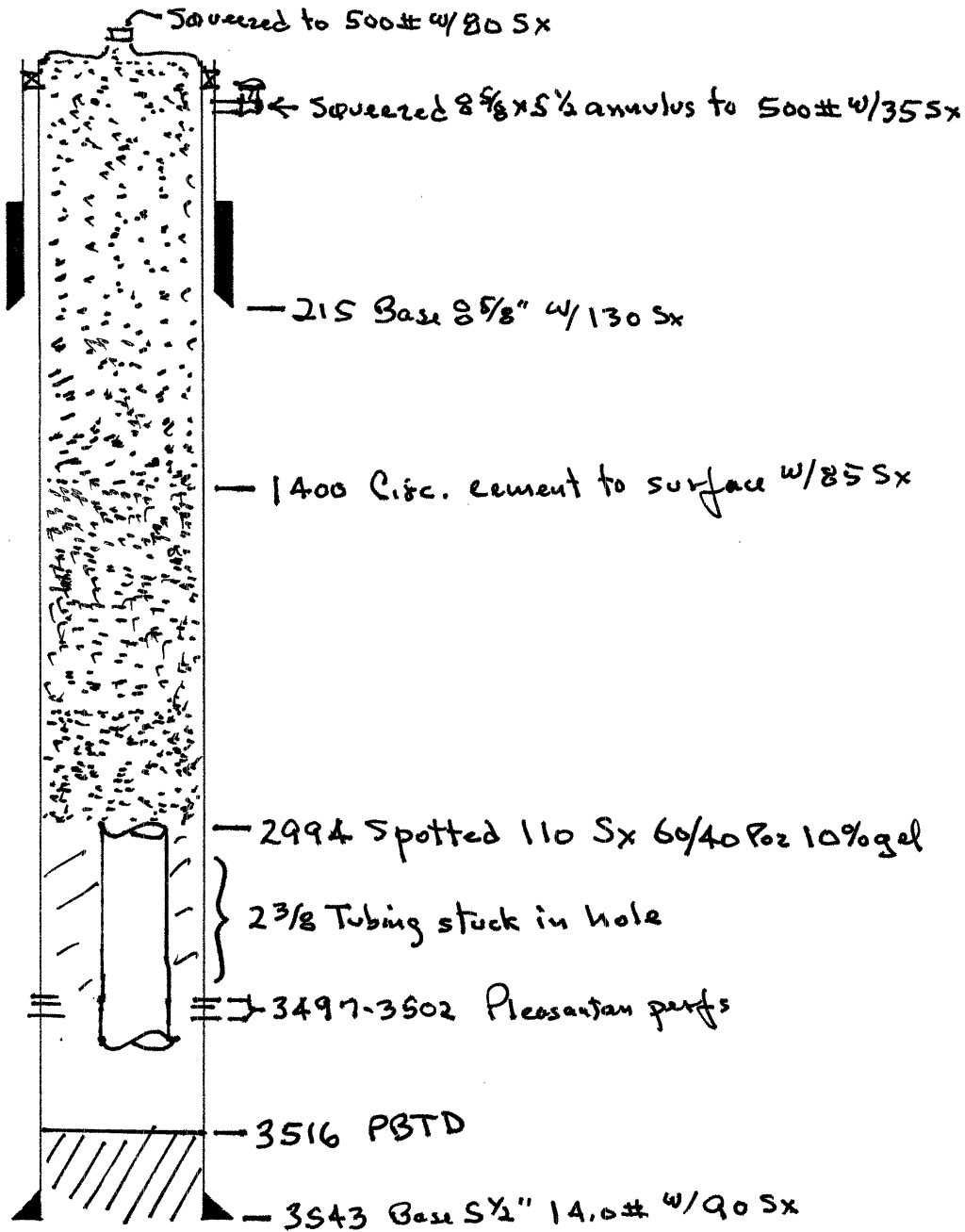
Karen A. Mans McGee My Commission Expires: 6-23-08
Notary Public

KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Bu

New Completion Workover

Oil Company _____ Well No. D-2 Field _____ Lease Dev. in M.D. Unit
Company Man _____ Date Drilled 1966 County Rooks State Kansas



REMARKS: _____

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PICKRELL DRILLING COMPANY, INC.

100 SOUTH MAIN - SUITE 505
WICHITA, KANSAS 67202-3738
(316) 262-8427 • FAX (316) 262-0893

April 29, 2005

Plug & Abandon

Twin Mounds Unit #D-2
NW SE SE, Sec. 4-9S-17W
Rooks County, Kansas

History:

- 02-02-05: Change stuck pump
- 02-17-05: Pump stuck again – POOK rods & pump – tubing stuck in hole. Pressured tubing to 750 PSI and held. Dumped 60 bbl. Water in annulus and tubing still stuck.
- 03-09-05: Pressure tubing to 1000 PSI – held – tubing was still full.
- 04-13-05: Rig up L-K Wireline. Tubing freepoint @ 3050'. T.D. 3516, perms. 3497-3502'. Pleasanton zone. Suspect casing leak @ top of cement. Annulus will not stay full. L-K Wireline backed off tubing @ 2994'. Call KCC – Hays office and received plugging orders.
- 04-14-05: R.U. Swift Services & pump down 5 ½ x 8 5/8 annulus 35 sx. 60/40 Poz 10% gel ¼#/sx Flocel. Press. Max 300 PSI.
- Hook up to tubing @ 2993'. Pumped 110 sx. 60/40 Poz 10% gel ¼# Flocel and 300# cottonseed hulls.
- Pull 38 joints tubing to 1400'. Pumped 85 sx. 60/40 Poz 10% gel ½# Flocel and 300# hulls and circ. cement.
- Pulled the rest of tubing, broke out head and squeezed to 500# w/ 80 sx. 60/40 Poz 10% gel ¼# Flocel. Shut in w/ OPSI.
- Job witnessed by Bruce Bayse – KCC Rep.

Ed Mondero
Ed Mondero

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