

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: Oil Producers Inc. of Kansas Address: 1710 Waterfront Parkway Phone: (316) 681-0231 Operator License #: 8061 Type of Well: gas Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR) The plugging proposal was approved on: FEB 21 2005 (Date) by: DAVID WILLIAMS (KCC District Agent's Name) Is ACO-1 filed? [X] Yes [] No If not, is well log attached? [] Yes [] No Producing Formation(s): List All (If needed attach another sheet) Krider Depth to Top: 2601 Bottom: 2604 T.D. 2715 Winfield Depth to Top: 2648 Bottom: 2654 T.D. 2715

API Number: 15-055-21756-00-00 Lease Name: Becker Well Number: 2-14 Spot Location (QQQQ): - - C - SW/4 1320 Feet from [] North / [X] South Section Line 3960 Feet from [X] East / [] West Section Line Sec. 14 Twp. 22 S. R. 33 [] East [X] West County: Finney Date Well Completed: 8/30/01 Plugging Commenced: 4/8/05 Plugging Completed: 4/8/05

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Rows include Krider and Winfield formations with their respective depths and completion details.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Per KCC requirements, see attached Acid Services cement ticket.

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Name of Plugging Contractor: Oil Producers Inc, of Kansas License #: 8061 Address: 1710 Waterfront Parkway

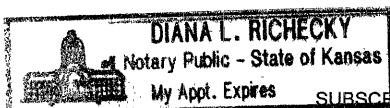
Name of Party Responsible for Plugging Fees: Oil Producers Inc, of Kansas

State of Kansas County, Sedgwick, ss.

Oil Producers Inc, of Kansas (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) TB My

(Address) 1710 WATERFRONT PARKWAY WICHITA, KS 67206



SUBSCRIBED and SWORN TO before me this 27th day of April 2005 My Commission Expires: Jan 12, 2008 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

BW



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Order Date
		504066	4/14/05	9416	4/8/05
	Service Description				
	Cement				
		Lease	Well		
		Becker	2-14		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	T Thomson	K. Harper	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	175	\$9.09	\$1,590.75 (T)
C222	COTTON SEED HULLS	LB	300	\$0.35	\$105.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	80	\$3.65	\$292.00 (T)
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	660	\$1.60	\$1,056.00 (T)
R306	CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,512.00	\$1,512.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	80	\$2.15	\$172.00 (T)

Sub Total: \$4,990.25

Discount: \$998.05

Discount Sub Total: \$3,992.20

Finney County & State Tax Rate: 6.05% Taxes: \$241.53

(T) Taxable Item

Total: \$4,233.73

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID	Date
Customer <i>Oil Producers Inc of MS</i>	<i>4-8-05</i>
Lease <i>Becker</i>	Lease No. Well #
	<i>2-14</i>

Field Order # <i>9416</i>	Station <i>Liberal</i>	Casing <i>4 1/2"</i>	Depth <i>2654</i>	County <i>Finney</i>	State <i>KS</i>
Type Job <i>PTA</i>			Formation <i>(NW)</i>		Legal Description <i>14-225-33W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>200 sk 60/40 Poz (Common) - 6.90 total Gal</i>	RATE	PRESS	ISIP	
Depth <i>2654</i>	Depth	From	To	Pre Pad <i>14.8# - 1.23 ft³/sk -</i>	Max		5 Min.	
Volume <i>42</i>	Volume	From	To	Pad <i>Class "A" - Neat</i>	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From <i>2601</i>	To <i>2604</i>		HHP Used		Annulus Pressure	
Plug Depth <i>2654</i>	Packer Depth	From <i>2648</i>	To <i>2654</i>	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager	Treater
	<i>118 227</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1000</i>					<i>On Location - Spot Equipment</i>
<i>1030</i>			<i>10</i>	<i>5</i>	<i>Start pumping 10 bbl H₂O with 100# Hulls</i>
<i>1033</i>			<i>10</i>	<i>5</i>	<i>Start mixing 40 sk of 60/40 Poz @ 14.8# with 200# of Hulls</i>
<i>1035</i>			<i>35</i>	<i>5</i>	<i>Start mixing 160 sk of 60/40 Poz @ 14.8#</i>
<i>1100</i>					<i>Shut down - call for Cement</i>
<i>1430</i>					<i>Cement on location</i>
<i>1435</i>	<i>0</i>		<i>7</i>	<i>.25</i>	<i>Start mixing 30 sk of Class "A" @</i>
<i>1445</i>					<i>Hook up to Annulus</i>
<i>1447</i>	<i>1200</i>		<i>.5</i>	<i>.25</i>	<i>Pump .5 bbl Class "A"</i>
<i>1449</i>					<i>Shut down - Clean pumps & Lines</i>
					<i>Job Complete</i>

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INVOICE NO.
Date 4-8-05
Customer ID

Subject to Correction

FIELD ORDER

9416 ✓

CHARGE

Oil Producers Inc of KS

Lease Becker	Well # 2-14	Legal 14-225-33W
County Finney	State KS	Station Liberal
Depth	Formation	Shoe Joint
Casing 4 1/2	Casing Depth	TD
Customer Representative Tim Thomson	Treater Kirby Harper	Job Type PTA (NW)
AFE Number	PO Number	Materials Received by <i>Tim Thomson</i>

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	175 sk	60/40 Poz (Common)	-			
C222	300 lb	Cotton Seed Hulls	-			
E100	80 mi	Heavy Vehicle Mileage				
E107	175 sk	Cement Service Charge				
E104	660 Tm	Proppant + Bulk delivery per ton Mile				
R306	1 Ea	Cement Pumper, 2501'-3000'				
E101	80 mi	Car, Pickup, or Van Mileage				
Discounted Total						
PLUS TAX						
						3992.70

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WELL – BECKER #2-14

LEGAL DESCRIPTION – C-SW/4 OF SEC. – 14-22s-33w IN FINNEY CO. KS.

API# - 15-055-21,756

K.B. – 7.5' ABOVE G.L. @ 2888'

G.L. – 2879.5'

SURFACE CSN – 8 5/8" @ 330' WITH 330 SX

RTD – 2770'

LTD – 2764'

PRODUCTION CSN – 4 1/2", 10.5# @ 2766'

PRODUCTION CSN CEMENT – 375 SX A-CON AHEAD OF 100 SX EA-2 WITH GAS STOP

D.V. TOOL – NONE

TWO STAGE CEMENT – CEMENTED TO SURFACE

TOP OF CEMENT – SURFACE WITH EXCELLENT CEMENT BONDING ACROSS PAY INTERVALS.

PBTD – 2715' (ELI 8/21/01)

CIBP'S – NONE

PERFORATIONS -	KRIDER	2601'-2604'	2/FT	8/21/01
	WINFIELD	2648'-2654'	2/FT	8/21/01

COMPLETION DATE – 8/30/01

TBG IN HOLE - 15' MA, SN, 85 JTS. 2 3/8"(2650.09')

PACKER IN HOLE - NONE

TBG ANCHOR SET – NONE

TBG SET – 2672.19' (SET 14' OFF BOTTOM 8/30/01)

AVER TBG JT. – 31.17'

PUMP RAN – 2" X 1 1/2" X 12' RWBC, SINGLE VALVE, HOLLOW ROD, WITH 6' GAS ANCHOR

RODS RAN – PUMP, 2', 105 – 3/4", 8", 6", P.R.

PUMP SET @ - 2657'

PUMPING UNIT – NONE

PRIME MOVER – NONE

GAS SEPARATOR – NONE.

LINE HEATER – NONE

GUN BBL – NONE

HEATER TREATER – NONE

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FWKO – NONE

STOCK TANKS – NONE

WATER TANKS – 10' X 12' 200 BBL OPEN TOP FIBERGLASS WATER TANK

S.W. PUMP – NONE

METER RUN – NONE (ONEOK HOOK-UP)

GAS PIPELINE – ONEOK

WATER DISPOSAL – HAUL

WELL HISTORY, SERVICE WORK AND NOTES

- 8/01 INITIAL COMPLETION
RUN CORRELATION & BOND LOG, FOUND TTL DEPTH – 2715', FOUND TOC – SURFACE.
PERFORATE KRIDER AND WINFIELD AS SHOWN.
TEST NATURAL @ NO FLUID OR GAS.
ACIDIZE BOTH WITH 2000 GALS 15% AND 33 BALLS – 7 BPM –150# TO 2000#. BALL OFF.
TEST BOTH AFTER ACID @ 1 BWPH AND SHOW OF GAS
FRAC BOTH WITH 22,000 GALS 70% N2 AND 31,000# SAND @ 17 BPM – 950#
TEST AFTER FRAC @ 3.5 BWPH AND 131 MCFPD.
SIP = 130#.
CLEAN OUT WELL BORE OF SAND TO 2715'.
RUN TUBING AND RODS, SET SURFACE EQUIPMENT
ONEOK WILL SET GAS METER.
- 12/01 PUMP CHANGE.
- 2/02 WELL DEEMED UNECONOMICAL DUE TO HIGH WATER PRODUCTION AND LOW GAS VOLUMES, MOVE PUMPING UNIT TO LANGHOFFER, MOVE SEPARATOR TO DUKE JUMPER.

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