

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: IA Operating, Inc.
 Address: 900 N Tyler Road #14 Wichita, KS 67212
 Phone: (316) 721-0036 Operator License #: 33335
 Type of Well: Gas Docket #: _____
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: 4/20/05 (Date)
 by: Steve Pfeifer (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (if needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. 702'
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-151-22207-00-00
 Lease Name: Hoener Farms
 Well Number: 14-1
 Spot Location (QQQQ): NW - NW - NE -
330 Feet from North / South Section Line
2310 Feet from East / West Section Line
 Sec. 14 Twp. 27 S. R. 13 East West
 County: Pratt
 Date Well Completed: 10/05/04
 Plugging Commenced: 4/20/05
 Plugging Completed: 4/20/05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				12 1/4"	295'	zero
				8 5/8"	700'	zero

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

50 sks common to fill hole to the surface

Name of Plugging Contractor: Acid Services, LLC License #: 32453
 Address: 10244 NW Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613

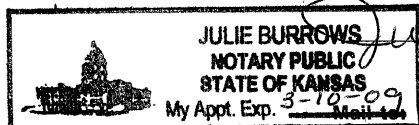
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Name of Party Responsible for Plugging Fees: IA Operating, Inc.
 State of Kansas County, Sedgwick, ss.

Hal Porter (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
 (Address) 900 N Tyler Rd #14 Wichita, KS 67212

SUBSCRIBED and SWORN TO before me this 25 day of April, 2005



Julie Burrows My Commission Expires: March 10, 2009
 Notary Public



INVOICE NO.
Date 4-20-05
Customer ID

Subject to Correction

FIELD ORDER

10060 ✓

Lease Hoener Farms	Well # 14-1	Legal 14-275-13W
County Pratt	State KS	Station Pratt

CHARGE

IAO Operating

Depth	Formation	Shoe Joint
Casing 4 1/2"	Casing Depth 660'	TD
Customer Representative Wayne Kirkman	Treater Clarence R. Messick	Job Type Cement-P.T.A.-New Well

AFE Number	PO Number
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Materials Received by **X** *[Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	50 sk.	60/40 Poz (common)	-			
C-310	129 lb.	Calcium Chloride	-			
C-320	172 lb.	Cement Gel	-			
E-100	5 mi.	Heavy Vehicle Mileage,	1-Way			
E-101	5 mi.	Pickup Mileage	1-Way			
E-104	11 tm.	Bolt Delivery				
E-107	50 sk.	Cement Service Charge				
R-400	1 ea.	Cement Pumper, Plug and Abandon				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 1,527.93		
		Plus taxes				

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TOTAL



TREATMENT REPORT

Customer ID	Date
Customer IA Operating	4-20-05
Lease Hoener Farms	Lease No. Well # 14-1

Field Order # 10060	Station Pratt	Casing 4 1/2"	Depth 660'	County Pratt	State KS.
Type Job Cement- Plug to Abandon- New Well			Formation	Legal Description 14-275-13W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 4 1/2"	Tubing Size	Shots/Ft		Cement 50 scks 60/40 Poz. (Common) with 6% Gel, 3% C.C.	RATE	PRESS	ISIP
Depth 660'	Depth	From	To	13.52 #/Gal., 8.09 Gal./stk., 1.59 cu ft./stk.	Max		5 Min.
Volume 10.5 bbl.	Volume	From	To		Min		10 Min.
Max Press 400 P.S.I.	Max Press	From	To		Avg		15 Min.
Well Connection 8" r/g	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush .5 bbl. Fresh H ₂ O	Gas Volume		Total Load

Customer Representative Wayne Kirkman	Station Manager Dave Austry	Treater Clarence R. Messick		
Service Units	119	226	381	571

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:40					Trucks on location and hold safety meeting
8:15					Hook up to CSG.
8:17	350			2.5	Start to mix 50 sacks 60/40 Poz Cement
8:25	400		9.5	2.5	Start 1/2 bbl. Displacement
8:26	175		10		Shut in well
8:30					Job Complete
					Thanks
					Clarence R. Messick

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