

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-055-20123-00-00
Spot: SE Sec/Twnshp/Rge: 18-23S-31W
1320 feet from S Section Line, 1320 feet from E Section Line
Lease Name: BOYD Well #: 1-18
County: FINNEY Total Vertical Depth: 2750 feet

Operator License No.: 32334
Op Name: CHESAPEAKE OPERATING, INC.
Address: PO BOX 18496 6200 N WESTERN AVE.
OKLAHOMA CITY, OK 73154

PROD Size: 5.5 feet: 2690 WITH 100 SX CMT
SURF Size: 8.625 feet: 359 WITH 275 SX CMT

\$ 59 38

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 04/13/2005 9:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: DENNIS FRICK Company: CHESAPEAKE OPERATING Phone: (620) 277-0803

Proposed Plugging Method: DIG OUT BRADENHEAD, PUMP 400# COTTON SEED HULLS, MIX & PUMP 110 SX CMT WAIT 30 MINUTES, TOP OFF IF NECESSARY, TIE ONTO 5-1/2" X 8-5/8" ANNULUS. IF ABLE TO PUMP INTO ANNULUS, MIX & PUMP 50 SX CMT. RDMO. WELD ON CAP & CLEAN UP LOCATION.

Plugging Proposal Received By: KEN JEHLIK WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/13/2005 5:00 PM KCC Agent: KEN JEHLIK

Actual Plugging Report:

PUMP 75 SX CMT WITH 300# HULLS IN 1ST 3 BBLS WATER & 3 BBLS OF CMT. DISPLACE WITH 43 BBLS WATER. STANDING PRESSURE OF 500#. PERFORATE @ 1295'. PRESSURE TO 800 PSI. COULD NOT PUMP INTO HOLES. RAN BOND LOG & FOUND TOP OF CMT AT 656'. PERFORATE AT 600'. ALLIED BROKE CIRCULATION @ 4 BPM @ 150 PSI. PUMPED 150 SX CMT DOWN 5 1/2" CASING & GOT CMT RETURNS OUT 5 1/2" X 8 5/8" ANNULUS. SHUT DOWN. CASING & ANNULUS STAYED FULL. GOOD CIRCULATION THROUGHOUT JOB.

Perfs:

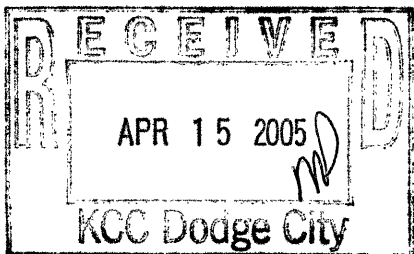
Top	Bot	Thru	Comments
2656	2666		

RECEIVED
APR 25 2005
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01



Signed _____

Ken Jehlik
(TECHNICIAN)

INVOICED

DATE 4.25.05.
INV. NO. 2005061450

Form CP 22