

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 2 10 89  
month day year

API Number 15- 179-20,935-0000 <sup>1/2A</sup>  
SE SW SE Sec. 1 Twp. 6S S, Rg. 27W X East  
330 West  
1650 Ft. from South Line of Section  
Ft. from East Line of Section

OPERATOR: License # 3916  
Name Felmont Oil Corporation  
Address P.O. Box 2266  
City/State/Zip Midland, Texas 79702  
Contact Person Mr. Tom Cathey  
Phone 914-682-5231

(Note: Locate well on Section Plat on reverse side)  
Nearest lease or unit boundary line 330 feet  
County Sheridan  
Lease Name Mader 1 Well # #1

CONTRACTOR: License # 5302  
Name Red Tiger Drilling Co.  
City/State Wichita, Kansas 67202

Ground surface elevation 2611 GR feet MSL  
Domestic well within 330 feet: —yes Xno  
Municipal well within one mile: —yes Xno  
Depth to bottom of fresh water 150'  
Depth to bottom of usable water 1550'  
Surface pipe by Alternate: 1 2 X

Well Drilled For: Well Class: Type Equipment:  
X Oil — Storage — Infield X Mud Rotary  
— Gas — Inj — Pool Ext. — Air Rotary  
— OWWO — Expl — Wildcat — Cable

Surface pipe planned to be set 275  
Conductor pipe required N/A  
Projected Total Depth 4500 feet  
Formation ARB

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus events relating to hole size specifications.  
Date 12-20-88 Signature of Operator or Agent Henry D. Angell Title Owner

For KCC Use:  
Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required 250' feet per Alt. X (2)  
This Authorization Expires 6-20-89 Approved By LM 12-20-88

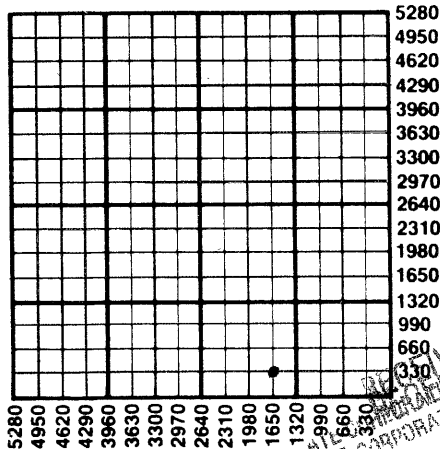
EFFECTIVE DATE: 12-25-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



RECEIVED  
STATE CORPORATION COMMISSION  
DEC 20 1988  
CONSERVATION DIVISION  
Wichita, Kansas  
12-20-88

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238