

EFFECTIVE DATE: 2-28-2000

State of Kansas

FORM MUST BE TYPED

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA7.  Yes.  No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date 02.....27.....2000.....  
month day year

Spot SW - NW - NE. Sec 2 Twp 6 S, Rg 27 East  West

OPERATOR: License # 06113  
Name: Landmark Energy Exploration, Inc.  
Address: 1861 N. Rock Road Suite 205  
City/State/Zip: Wichita, KS 67206  
Contact Person: Jeff Wood  
Phone: 316-683-8080

4290..... feet from South / North line of Section  
2310..... feet from East / West line of Section

IS SECTION  REGULAR  IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Sheridan

CONTRACTOR: License #: 30606  
Name: Murfin Drilling Co., Inc.

Lease Name: Bouts Well #: #1  
Field Name: Adell Unit  
Is this a Prorated/Spaced Field? .... yes  no

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec  Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
 OWWO  Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other .....

Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 2310  
Ground Surface Elevation: 2534 feet MSL  
Water well within one-quarter mile:  yes  no  
Public water supply well within one mile:  yes  no

If OWWO: old well information as follows:  
Operator: D.N.M. Oil Company  
Well Name: Bouts #1  
Comp. Date: 2/4/49 Old Total Depth 3830'

Depth to bottom of fresh water: 200'  
Depth to bottom of usable water: 1330'  
 Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 282'  
Length of Conductor pipe required: 0  
Projected Total Depth: 4200'

Directional, Deviated or Horizontal wellbore? .... yes  no   
If yes, true vertical depth:.....  
Bottom Hole Location.....

Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well .... farm pond  other

Will Cores Be Taken?: .... yes  no   
If yes, proposed zone: .....

**\* 282' OF SURFACE CASING MEETS ALT 2**

AFFIDAVIT REQUIREMENTS.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/17/00 Signature of Operator or Agent: [Signature] Title: President

FOR KCC USE:  
 API # 15- 179-05294-0001  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 282 feet per Alt.  (2)  
 Approved by: [Signature] 2-23-2000  
 This authorization expires: 8-23-2000  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

RECEIVED  
 STATE CORPORATION COMMISSION  
 FEB 22 2000  
 CONSERVATION DIVISION  
 Wichita, Kansas

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

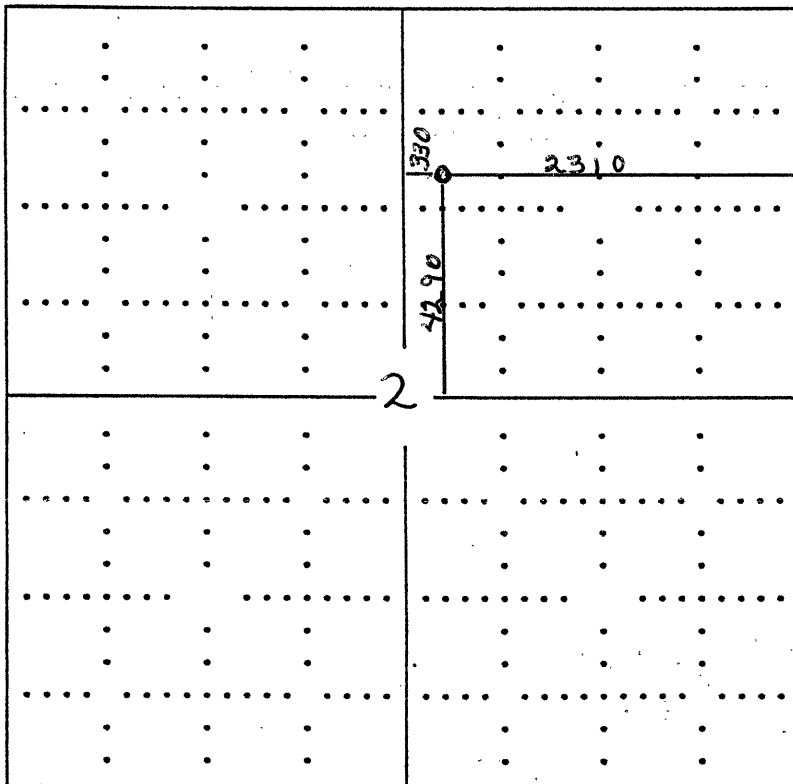
API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_ LOCATION OF WELL: COUNTY \_\_\_\_\_  
 LEASE \_\_\_\_\_ feet from south/north line of section  
 WELL NUMBER \_\_\_\_\_ feet from east/west line of section  
 FIELD \_\_\_\_\_ SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

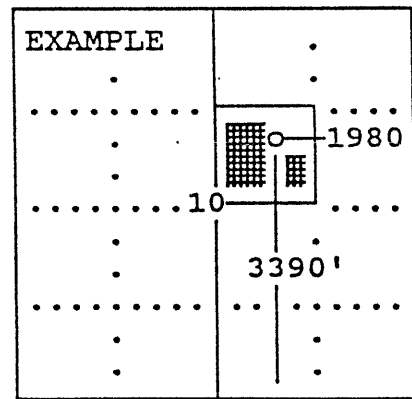
Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



Sheridan Co.



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.