

15-179-19002-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

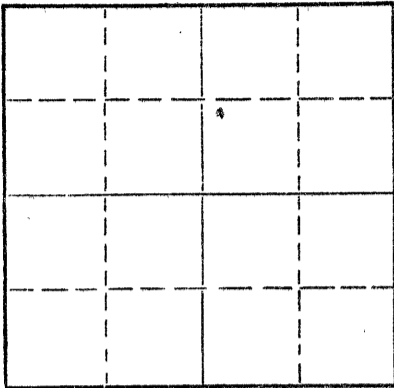
Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

Sheridan County, Sec. 11 Twp. 6 Rge. (E) 27(W)

Location as "NE/CNW/SW" or footage from lines NW NW SW NE  
Lease Owner Continental Oil Company  
Lease Name Adell LKC Unit Well No. 308  
Office Address Box 267, Great Bend, Kansas 67530  
Character of Well (completed as Oil, Gas or Dry Hole) oil EOR  
Date well completed 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced October 7 19 76  
Plugging completed November 3 19 76  
Reason for abandonment of well or producing formation depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor  
Producing formation Depth to top Bottom Total Depth of Well 3850 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			214'	8 5/8"	214'	none
			3849'	5 1/2"	3849'	1041.66

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sanded back to 3580' and dumped 5 sacks of cement.

Sun Cementing Company plugged well pumping in 3 sacks of hulls, 15 sacks of gel and 130 sacks of cement.

11-15-76

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor PIPE PULLERS, INC.  
Address Box 128, Ellinwood, Kansas 67526

STATE OF KANSAS, COUNTY OF BARTON, ss.  
Evelyn Roth

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth  
Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 9th day of November, 19 76

My commission expires

JENNY KASSELMAN  
NOTARY PUBLIC  
BARTON COUNTY, KANSAS  
MY COMM. EXP. JULY 16, 1978

Jenny Kasselmann  
Notary Public.

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CONTINENTAL OIL CO

PROD. ON & DRILLING DEPT.

# NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No. 5-61-7661

1 Dist. Plainville Field Adell Lease Adell Lansing-KC Unit Well No. 308 IWA  
 2 Co. Sheridan State Kansas Contractor Barnett Drilg. Co. T.D. 3850 P.D. 3833  
 3 Landing Flange Elev. GL 2615 ft. Depth Measured From RB 2624, Height of Measuring Point from Landing Flange GL 9  
 4 Date: Spudded 5-10-62 Drilling Completed 5-18-62 Tested 5-29-62 Rig Released 5-19-62

### CASING, LINER AND TUBING RECORD

5	SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
								QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
6	8 5/8	24	8 R	J-55	New	Sals	214	202	None	202		7	12 1/4
7	5 1/2	20	10 V		S.H.		3849	2788	None	2788		109	7 7/8
8	5 1/2	17	8 R		S.H.			174	None	174		5	
9	5 1/2	15	8 R		S.H.			326	None	326		11	
10	5 1/2	14	8 R		S.H.			582	None	582		18	
11	2 3/8*	4.6	10 V		New		3735	3748	None	3748		119	
12	*Limited Service Pipe												

### CEMENTING RECORD

14	METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
									FROM	TO	
15	Pump	Common	200	-	1			24	214	0	Survice Pipe
16	"	Pozmix	225*					48	3849	2548	Production Pipe
17	#Plus 17 sacks salt and 225 lbs. Halad No. 9										

### ACIDIZATION AND SHOT RECORD

19	DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
		BEFORE	AFTER				FROM	TO			
20	None										
21											
22											

### SECTION PERFORATED

23	NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
		FROM	TO					
24	See Reverse Side							
25								
26								
27								
28								

### NO - PRODUCING EQUIPMENT

29 RODS: Number \_\_\_\_\_ Size \_\_\_\_\_ in., Number \_\_\_\_\_ Size \_\_\_\_\_ in., Total Singles \_\_\_\_\_ Length \_\_\_\_\_ ft.  
 30 PUMP: Size \_\_\_\_\_ Plunger Diam. \_\_\_\_\_ Make \_\_\_\_\_ Type \_\_\_\_\_  
 31 PUMPING UNIT: Make \_\_\_\_\_ Type \_\_\_\_\_ Stroke \_\_\_\_\_ in. @ \_\_\_\_\_ SPM; Beam Capacity \_\_\_\_\_ lb.  
 32 Torque @ 20 SPM \_\_\_\_\_ in. lbs.; Gear Box \_\_\_\_\_ H.P., Prime Mover Make \_\_\_\_\_  
 33 H.P. @ \_\_\_\_\_ RPM. Other Remarks \_\_\_\_\_  
 34 GAS ANCHOR \_\_\_\_\_  
 35 OTHER LIFT EQUIPMENT \_\_\_\_\_  
 36 \_\_\_\_\_ {ALSO SEE SKETCH ON REVERSE SIDE}  
 37 PACKER: Set at 3735 ft. Make Baker

### PRODUCING STRATA

38	NAME	TOP	BASE	POROSITY %	PERM. MD.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.
39	Lans-KC	3616	3850	14	-	24	2610 1980 1320 660

43 REMARKS: LOCATED: 1375' from the north and 2350' from the east lines of Sec. 11, T6S, R27W  
 44 \_\_\_\_\_  
 45 TD: 3850' PB: 3833' 660'  
 46 \_\_\_\_\_  
 47 Interval Open: Lansing-KC Perforations  
 48 \_\_\_\_\_ 1820' \_\_\_\_\_ 1270'  
 49 \_\_\_\_\_  
 50 \_\_\_\_\_  
 51 \_\_\_\_\_  
 52 \_\_\_\_\_  
 53 \_\_\_\_\_  
 54 \_\_\_\_\_ 2140'

55 \_\_\_\_\_ Continental Oil Company  
 56 Estimate Total Cost \$ 25,587 Conoco Interest 100 % Operated by \_\_\_\_\_  
 57 Potential \_\_\_\_\_ b/d-Mcf/d @ \_\_\_\_\_ #TP and #CP on \_\_\_\_\_ Hr. Test Meas.  Est.  Allowable \_\_\_\_\_ b/d  
 58 Other Production or Well Test Results \_\_\_\_\_  
 59 \_\_\_\_\_  
 60 Signed [Signature] District Superintendent  
 61 Signed C. R. WALLER Division Superintendent  
 62 Signed \_\_\_\_\_ Region Manager  
 63 Signed \_\_\_\_\_ District Engineer  
 64 Prepared by A. R. Colpitt - mc Date 10-22-62

DISTRIBUTED TO  
 JFM Acct'g CFS  
 Div. CRW District LEP  
 RCB  
 Mgr. P. & D. Region  
 Others \_\_\_\_\_

SECTION PERFORATED

Name of Pay	Depth		Holes Per Foot	Date	Service Co.	Remarks
	From	To				
Lansing "A"	3618	3619'	4	5-23-62	Lane-Wells	
"B"	3647	3648'	4	"	"	
"D"	3658	3659'	4	"	"	
"I"	3773	3774'	4	"	"	
"J"	3792	3793'	4	"	"	
"K"	3811	3812'	4	"	"	
"K"	3811	3812'	4	5-25-62	"	Reperforated
"J"	3792	3793'	4	"	"	"
"D"	3658	3659'	4	"	"	"
"B"	3647	3648'	4	"	"	"
"B"	3647	3648'	4	5-27-62	"	Reperforated
"D"	3658	3659'	4	"	"	"
"J"	3792	3793'	4	"	"	"
"K"	3811	3812'	4	"	"	"

BRIEF ACCOUNT OF WORK DONE

Type: IWA. TD: 3850'. PBD: 3833'. 8 5/8" Casing set at 214' with 200 sacks plus 3% C.C. 5 1/2" Casing set at 3849' with 225 sacks Pozmix plus 17 sacks of salt and 225 lbs. Halad No. 9. SPD: 7:30 PM 5-10-62. Compl: 5-31-62.  
 Electric Log Tops: Heebner 3578', Toronto 3602', Lansing 3616'. Lansing-KC Formation Perforations: "A" 3618-19', "B" 3647-48', "D" 3658-59', "I" 3773-74', "J" 3792-93', "K" 3811-12'. Not shot or acidized. Water injection rate tested satisfactory 5-29-62. RBE: 2624'. RB/GL: 9'.

