

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
500 INSURANCE BUILDING
212 NORTH MARKET
WICHITA 2, KANSAS

Form CP-1

RECEIVED
STATE CORPORATION COMMISSION

WELL PLUGGING APPLICATION FORM
File One Copy

JAN 26 1965

1-26-65

CONSERVATION DIVISION
Wichita, Kansas

Lease Owner JOHN O. FARMER, INC. 15-065-30004-00-00
(Applicant)
Address P.O. Box 352, Russell, Kansas

Lease (Farm Name) Demuth Well No. 1

Well Location C SW NW Sec. 25 Twp. 6s Rge. 23w (E) (W)

County Graham Field Name (If any)

Total Depth 3882' Oil Well Gas Well Input Well SWD Well D & A X

Was well log filed with application? Yes If not, explain:

Date and hour plugging is desired to begin Completed: 11 P.M. 1/20/65

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of the person on the lease in charge of well owner Dale Buchheister
209 North Washington Address Plainville, Kansas

Plugging Contractor John O. Farmer, Inc. License No.
Address P.O. Box 352, Russell, Kansas

Invoice covering assessment for plugging this well should be sent to John O. Farmer, Inc.
P.O. Box 352 Address Russell, Kansas

and payment will be guaranteed by applicant.

Signed: John O. Farmer
Applicant or Acting Agent
President

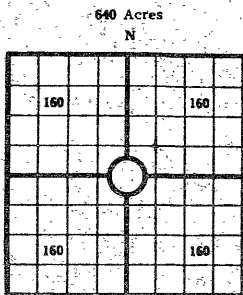
Date: January 25, 1965

WELL NO. 1 COUNTY Graham TWP 25 SEC. 6S RGE. 23W

OPERATOR John O. Farmer, Inc.
 ADDRESS P.O. Box 352, Russell, Kansas

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.



COUNTY Graham SEC. 25 TWP. 6s RGE. 23W
 COMPANY OPERATING John O. Farmer, Inc.
 OFFICE ADDRESS P.O. Box 352, Russell, Kansas
 DRILLING STARTED 1/12 1965 DRILLING FINISHED 1/20 1965
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED C $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ _____, North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2428 GROUND, 2425
 CHARACTER OF WELL (Oil, gas or dryhole) Dry hole

Formation	Top	Bottom	Formation	Top	Bottom
Surface		240			
Shale	240	1300			
Shale & Sand	1300	1720			
Shale & Redbed	1720	2067			
Anhydrite	2067	2105			
Shale & Shells	2105	2720			
Shale & Lime	2720	3120			
Lime & Shale	3120	3300			
Shale & Lime	3300	3600			
Lime & Shale	3600	3720			
Lime	3720	3882'			
Total Depth	3882'				

Log Tops:
 Heebner 3638
 Toronto 3664
 Lansing 3681
 B/ Kansas City 3873
 Log T.D. 3882'

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 Wichita, Kansas

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
 Name and title of representative of company
 President

Subscribed and sworn to before me this 25th day of January, 1965
 My Commission expires 2/15/67
Helen Carlson
 Notary Public

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8"	239'		140	sx.					

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained.

TOOLS USED

Rotary Tools were used from 0 feet to R.T.D. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet
 Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____
 Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

State of Kansas



15-065-30004-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

500 Insurance Bldg. 212 N. Market
WICHITA, KANSAS 67202

JOHN ANDERSON, Jr. Governor
 WILLIAM L. MITCHELL Chairman
 JOHN C. WOELK Commissioner
 HARRY G. WILES Commissioner
 RAYMOND B. HARVEY Secretary
 ROBT. C. LONDERHOLM Gen. Counsel

January 25, 1965

WELL PLUGGING AUTHORITY

Well No. 1
 Lease Demuth
 Description C SW NW 25-6-23W
 County Graham

John O. Farmer Inc.
 370 W. Wichita
 Russell, Kansas

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Very truly yours,


 J. P. Roberts, Administrator

Mr. W. L. Nichols Morland, Kansas
 is hereby assigned to supervise the plugging of the above
 named well.