

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
Wichita, Kansas 67217

Rev. 3-15-72
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

RECEIVED
STATE CORPORATION COMMISSION

JAN 27 1975
1-27-75
CONSERVATION DIVISION
Wichita, Kansas

15-179-05162-0000

Lease Owner PETROLEUM MANAGEMENT, INC.

Address 400 N. WOODLAWN, SUITE 201, WICHITA, KANSAS 67208

Lease (Farm Name) ADELL Well No. 206

(NW NW SE)

Well Location SE/4 Sec. 12 Twp. 6S Rge. (E) (W) 27

County Sheridan Total Depth 3828' Field Name Adell

Oil Well XX Gas Well Input Well SWD Well Rotary D & A

Well Log filed with application as required attached.

Date and hour plugging is desired to begin unknown

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Donald H. Keener Address 2305 Walnut, Hays, Kansas 67601

Plugging Contractor Petroleum Management, Inc. License No. 731

Address P. O. Box 1325, Great Bend, Kansas 67530

Invoice covering assessment for plugging this well should be sent to:

Name PETROLEUM MANAGEMENT, INC.

Address P. O. BOX 1325, GREAT BEND, KANSAS 67530

and payment will be guaranteed by applicant or acting agent.

Signed: 
Applicant or Acting Agent

Date: Jan. 23, 1975

State of Kansas



19-179-09162-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
P. O. Box 17027 3830 S. Meridian
WICHITA, KANSAS 67217

January 27, 1975

RENEWAL AUTHORITY
May 24, 1976 - cls

WELL PLUGGING AUTHORITY

Well No.	206
Lease	Adell
Description	NW NW SE 12-6-27W
County	Sheridan
Total Depth	3828'
Plugging Contractor	Petroleum Management, Inc

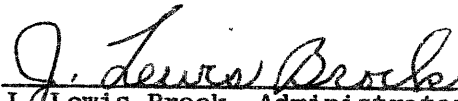
Petroleum Management, Inc.
P. O. Box 1325
Great Bend, Kansas 67530

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,


J. Lewis Brock, Administrator

Gilbert Balthazor, P.O. Box 9, Rt. #1, Palco, KS 67657

Mr. ~~Gilbert Balthazor, P.O. Box 9, Rt. #1, Palco, KS 67657~~
is hereby assigned to supervise the plugging of the above named well.

15-179-05162-00-00

IMPERIAL OIL ANSAS, INC.
Well Completion Report

Schoen Lease. Well No. 6
Loc. NW NW SE Sec. 12 Twp. 6S Rge. 27W
County Sheridan State Kansas
Pool Adell

Spud Date 2-9-58
Rotary Completed 2-18-58
Completion Date 3-16-58
Potential 177 B.P.O. - 320 W
Gravity
R. T. D. 3828

Surface casing set at (8 5/8) 220 with 160 sacks
Production casing set at (5 1/2) 3828 with 125 Sacks

Formation Tops: 2611 KB
Elevation:

	Sample	Electric Log
Anhydrite	2164 (+117)	2164 (+117)
Heebner	3580 (-969)	3582 (-971)
Toronto	3604 (-993)	3606 (-995)
Lansing	3621 (-1010)	3621 (-1010)
Base Kansas City	366 (-1215)	3826 (-1215)
R.T.D.	3528 (-1217)	

PRODUCING AND PROSPECTIVE PRODUCING ZONES

Formation	Depth	Feet	Remarks	Estimated Reserves
Lansing				
Top Z	3622-24	2		
35' Z	3653-56	3	Perf. 3654-56	
50' Z	3664-68	4	Perf. 3665-66	
90' Z	3696-3702	6	Judged worthy of further testing.	
100' Z	3710-13	3	Perf. 3711-14	
140' Z	3744-48	4	Perf. 3744-48	
180' Z	3778-80	2	Perf. 3778-81	
200' Z	3797-3801	4	Perf. 3798-3802	

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Wichita, Kansas

Completion Date: 3-4-58

Moved in; rigged up. Swabbed hole down.

3-5-58

Shut down due to snow storm.

3-6-58

Ran Welex log to TD 3814. Perforated 200' zone with 11 Bullets + 12 Jets 3798-3802. Perforated 180' zone with 9 Bullets + 12 Jets 3778-81. Slight show of oil. Washed perforations with 2 bbl. acid. Let set overnight.

3-7-58

Ran tubing with Imperial packer set at 3790. Treated 200' zone with 500 gal. reg. + 1000 gal. Gel-W. Treated 180' zone with 500 gal. reg. + 1000 gal. Gel-W. Highest pressure on 180' zone 900#. Pressure drop in 5 min from 800# to 750#. Highest pressure on 200' zone 1200#. Pressure drop 100# in 3 min. Pulled tubing and removed packer. Let set 9 hrs.

3-8-58

Swabbed hole down. 1 hr. swab test 1 1/2 BOPH. 8 hr. swab test from 180' & 200' zone 1 BOPH. Perforated 140' zone 3744-48 with 16 Jets. Set Baker retrievable packer at 3755. Treated 140' zone with 500 gal. J-type. Highest pressure 650#. Input 5 gal. per min.

3-9-58

8 hr. swab test 11 gal oil per hr. Removed packer. 6 hr. swab test from 140'-180' & 200' zone 1 BOPH. Perforated 100' zone with 12 Jets 3711-14. Set Baker retrievable packer at 3730.

3-10-58

Acidized with 500 gal. J-type. Highest pressure 600#. Input 5 gal. per min. Pressure drop 600# to 0# in 5 min. 10 hr. swab test .42 BOPH. Removed Baker retrievable packer.