

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
Wichita, Kansas 67217

Rev. 3-15-72
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

RECEIVED
STATE CORPORATION COMMISSION

JAN 27 1975
01-27-1975
CONSERVATION DIVISION
Wichita, Kansas

15-179-05160-00-00

Lease Owner PETROLEUM MANAGEMENT, INC.

Address P. O. BOX 1325

Lease (Farm Name) ADELL

Well No. 101

Well Location W. 70 acres of NE/4 Sec. 12 Twp. 68 Rge. (E) (W) 27

County Sheridan Total Depth 3826' Field Name Adell

Oil Well Gas Well Input Well XX SWD Well Rotary D & A

Well Log filed with application as required Attached

Date and hour plugging is desired to begin Unknown

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Donald H. Keener

Address 2305 Walnut, Hays, Kansas 67601

Plugging Contractor Petroleum Management, Inc. License No. 731

Address P. O. Box 1325, Great Bend, Kansas 67530

Invoice covering assessment for plugging this well should be sent to:

Name PETROLEUM MANAGEMENT, INC.

Address P. O. BOX 1325, GREAT BEND, KANSAS 67530

and payment will be guaranteed by applicant or acting agent.

Signed: 
Applicant or Acting Agent

Date: _____

Lease Farm Name
Changed Comment
SW SW SE

State of Kansas



15-179-05160-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

P. O. Box 17027 3830 S. Meridian
WICHITA, KANSAS 67217

January 27, 1975

WELL PLUGGING AUTHORITY

*CORRECTED AUTHORITY
June 25, 1976 - cls

* Well No.	XXX 1
* Lease	XXXX Cramer
* Description	Adell NE 12-6-27W
County	Sheridan
Total Depth	3826'
Plugging Contractor	Petroleum Management, Inc.

Petroleum Management, Inc.
P. O. Box 1325
Great Bend, Kansas 67530

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,

J. Lewis Brock
J. Lewis Brock, Administrator

Gilbert Balthazor, P. O. Box 9, Rt. #1, Palco, KS 67657
Mr. ~~Gilbert Balthazor, 123 First Street, Phillipsburg, Kansas 67661~~
is hereby assigned to supervise the plugging of the above named well.

15-179-05160-00-00

Adell-LHC unit #101

IMPERIAL OIL & GAS, INC.
Well Completion Report

Cramer Lease. Well No. 1
Loc. SW SW NE Sec. 12 Twp. 6S Rge. 27W
County Sheridan State Kansas
Pool Adell

Spud Date 2-19-58
Rotary Completed 3-2-58
Completion Date 3-21-58
Potential 149 BOPD - 129.25
Gravity
R. T. D. 3826

Surface casing set at (8 5/8) 217 with 150 sacks
Production casing set at (5 1/2) 3826 with 125 Sacks

Formation Tops:
Elevation: 2606 RB

Sample

Electric Log
Welex Guard Log

Anhydrite	2168	(+438)	
Heebner	3578	(-972)	3577 (-971)
Toronto	3602	(-996)	3600 (-994)
Lansing	3617	(-1011)	3617 (-1011)
Base Kansas City	3825	(-1219)	
R.T.D.	3826	(-1220)	3826 (-1220)

PRODUCING AND PROSPECTIVE PRODUCING ZONES

Formation	Depth	Feet	Remarks	Estimated Reserves
Lansing				
35' Z	3650-52	2	Perf. 3651-53	5000
50' Z	3660-68	8	Perf. 3661-63 (Tested water squeezed)	
180' Z	3772-75	3	Perf. 3773-76	
200' Z	3795-96	1	Perf. 3792-96	

No other zones worthy of testing.

RECEIVED
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JAN 27 1955
CONSERVATION DIVISION
Wichita, Kansas

Completion Date: 3-11-58

3-14-58

Moved in Tompkins unit. Rigged up. Swabbed hole down.

4 hr. swab test off bottom 7 1/2 BOPH slight show of water. 8 hr. swab test well making 3.75 BOPH - NW. Perforated 35' zone with 6 Bullets + 8 Jets 3651-53. Perforated 50' zone with 12 Bullets 3661-63. Set Baker retrievable packer at 3700.

3-12-58

3-15-58

Logged well to TD 3815. Perforated 200' zone 3792-96 with 16 Jets + 12 Bullets. Treated with 500 gal. reg. Highest pressure 800#. Pressure drop in 3 min from 800# to 500#. Input 1 bbl. per min. All indications show well did channel from 200' to 180' zone.

Ran tubing with Imperial packer set at 3656 to treat the 50' zone with 1000 gal. Gel-W to treat the 35' zone with 1000 gal. Gel-W. Had 300 gal. displaced in 50' zone before well channeled. Displaced 1700 gal. in 35' zone. Highest pressure 500#. Pressure drop to 0# in 2 min. Pulled tubing and removed packer. Let set 7 hrs.

3-13-58

3-16-58

8 hr. swab test 2 1/2 BOPH. Pefferated 180' zone 3773-76 with 12 Jets. Treated with 2000 gal. Gel-W. Had 1300 gal. displaced before hitting pressure. Highest pressure 500#. Pressure drop to 250# in 3 min. Let set 8 hrs.

Swabbed hole down. 5 hr. swab test 4 BOPH 3 BW + 1 BOPH.