TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING**

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

API Well Number: <u>15-163-00306-00-00</u>

Spot: SWSWSW

Sec/Twnshp/Rge: 3-9S-19W

175 SX CMT

330 feet from S Section Line,

4950 feet from E Section Line

Lease Name: ROSTOCIL B

Well #: 1

County: ROOKS

Total Vertical Depth: 3446 feet

Operator License No.: 5552

Op Name: GORE OIL COMPANY

Address: 202 SOUTH ST. FRANCIS PO BOX 2757

PKR Size: PROD Size: 5.5 SURF Size: 8.625

feet: 3443 125 SX CMT

#11200

WICHITA, KS 67201

UIC Docket No:

feet: 3141

feet: 286

Date/Time to Plug: 05/04/2005 11:00 AM

Plug Co. License No.: 32382

Plug Co. Name: SWIFT SERVICES, INC.

Proposal Revd. from: LENNY DINKEL

Company: GORE OIL COMPAY

Phone: (785) 259-1928

Well Type: OIL

Proposed Ordered out 325 sxs Swift Multi-Density Cement - 1000# hulls.

Plugging Open hole arbuckle 3443' - 3446'.

Method: CIBP set at 3420' with one sack cement.

CIBP at 3155'. Bridge at 700'. Ran tubing to 1945' - casing parted below salt section.

No squeeze records. Perf: anhy 1420'. High fluid level.

Plugging Proposal Received By: RICHARD WILLIAMS

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 05/04/2005 2:00 PM

KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Perforated at 1420'.

Ran tubing to 1834'. Swift Services pumped 55 sxs SMD.

Pulled tubing to 901' - pumped 55 sxs SMD with 500# hulls.

Pulled tubing to 435' - pumped 70 sxs SMD with 300# hulls - cement circulated.

PTOH. Squeezed with 55 sxs SMD cement with 200# hulls.

Shut in one hour.

Cement 400' down - topped off with 30 sxs.

Hooked up to 8 5/8" - pumped 50 sxs SMD.

Max. P.S.I. 300#. S.I.P. 100#.

Total 315 sxs SMD and 1000# hulls.

Perfs:

Top Bot Thru Comments 3197 3396

RECEIVED MAY 16 2005 KCC WICHITA

Remarks:

SWIFT SERVICES, INC.

Plugged through: TBG

District: 04

(TECHNICIAN)

Form CP-2/3

MAY 0 9 2005

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	S0H10	& GORE	PSP No Production Section Commence Commence	#I ROSTO	3-9-19W CIL 'B' SW SW SW	,
	ContrJA	CKSON DRII	LLING CO.		ROOKS County	<i>:</i>
	E 2020RB Co	mm	Comp	<u>4-7-50</u> 11	P 150 BOPD & 2% WTR	
	Tops	Depth	Datum	Casing	PHY POT	
	TOP	2952	-932	8" 286 5" 3443	MIN, 90' S WTR: DST	
•	· HEEB	3155	-1135		3350-80, 50 MIN, REC	
	LANS	3198	-1178	BARRY	DST 3375-3403, 40 MIN, REC 5' MUD	
	ARB	311/12	-1422	WEST POOL	DP 3446: 3 /4 ВОРН ACID 500 SWB 7 2 ВОРН//5 HRS	
The section of the se	T.D.	311/16	-1426	}		
	INDEPENDENT OIL & GAS SERVICE WICHITA, KANSAS				-	
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