TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING**

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

API Well Number: 15-163-01615-00-00

Spot: NWNWNW

Sec/Twnshp/Rge: 10-9S-19W

175 SX CMT

4950 feet from S Section Line,

 $\underline{4950}$ feet from \underline{E} Section Line

Lease Name: ROSTICAL C

Well #: 1

County: ROOKS

Total Vertical Depth: 3458 feet

Operator License No.: 5552

Op Name: GORE OIL COMPANY

Address: 202 SOUTH ST. FRANCIS PO BOX 2757

WICHITA, KS 67201

PKR Size: PROD Size: 5.5

SURF Size: 10.75

feet: 2970

feet: 308

feet: 3457 150 SX CMT

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 05/05/2005 8:00 AM

Plug Co. License No.: 32382

Plug Co. Name: SWIFT SERVICES, INC.

Proposal Revd. from: LENNY DINKEL

Company: GORE OIL COMPANY

Phone: (785) 289-1923

Proposed Ordered out 350 sxs Swift Multi-Density Cement with 1000# hulls.

Plugging 5 1/2" casing set at 3457'. TOC at 2820'. CIBP set at 3155'. Anhy 1416'.

Method: Bridge at 920'. Clean out to 1067'. Rough casing.

Run tubing to plug.

Plugging Proposal Received By: RICHARD WILLIAMS Date/Time Plugging Completed: 05/05/2005 11:30 AM

WitnessType: COMPLETE (100%)

KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Ran mule shoe to 1027'. Swift Services cleaned out to 1110'.

Lost circulation - hard bottom.

Swift Services pumped 100 sxs Swift Multi-Density cement neat.

Pulled to 865'. Swift Services pumped 40 sxs SMD with 300# hulls cwc.

PTOH. Squeezed with 35 sxs.

Max. P.S.I. 800#. Shut in - slowly dropping. Shut in casing.

Hooked up to backside and pumped 45 sxs SMD cement.

Max. P.S.I. 150#. S.I.P. 100#.

Hooked back on casing - took one barrel to load.

Pumped 10 sxs SMD cement.

Max. P.S.I. 1100#. S.I.P. 700#.

Perfs:

Top	Bot	Thru	Comments	
3458	3462			
3211	3451			

KCC WICHITA

Remarks:

SWIFT SERVICES, INC.

Plugged through: TBG

District: 04

01

Signed Kickan Weller

(TECHNICIAN)

Form CP-2/3

MAY 16 2005