# For KCC Use: 5-29.05 Effective Date: 5-29.05 District # SGA? Yes No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date May, 29, 2005	Spo		24	22	4.4	<b>√</b> East
month day	year	<u>NW</u> <u>NW</u>		Тwp. 33	_	West
OPERATOR: License# 33598	<u>660</u>			✓ N /	_	
Name: Tanem Energy				E / <b>√</b>	W Line o	f Section
Address: 200 N. Loraine, Suite 500	ls S	ECTION <u>✓</u> Regu	arIrre	gular?		
City/State/Zip: Midland, TX 79702			well on the Se	ction Plat on re	verse side)	
Contact Person: Toben Scott		nty: Montgomery				
Phone: (432) 683-9700	Leas	e Name: Allee			Well #:3	
5675	Field	Name: Wayside				
CONTRACTOR: License# 5675  Name: McPherson Drilling		is a Prorated / Space				Yes ✓ No
Name: Wor Horson Drining	Targ	et Formation(s): Per	insylvanian C	oal		
Well Drilled For: Well Class: Type E	quipment: Nea	rest Lease or unit boo	ındary: <u>660'</u>			
	Grou d Rotary	ind Surface Elevation:	n/a			feet MSL_
	Rotary	er well within one-qua	ter mile:			Yes VNo
	ble _	ic water supply well w	ithin one mile:	100+		Yes ✓ No
Seismic; # of Holes Other	Dep	h to bottom of fresh	vater:			
Other		h to bottom of usable		2004		
		ace Pipe by Alternate:		2		
If OWWO: old well information as follows:	Lenç	th of Surface Pipe P	anned to be	set: 40		
Operator:		th of Conductor Pipe		<u></u>		
Well Name:		ected Total Depth: 1,		nion Cool		
Original Completion Date:Original Total [	Jepui	nation at Total Depth:		nian Coar		
Directional Designad or Harizontal wellhouse?	Yes ✓ No	er Source for Drilling	•			
Directional, Deviated or Horizontal wellbore?		∫ Well 🗸 Farm Po	nd Other			
If Yes, true vertical depth:	5.,,	R Permit #:				
Bottom Hole Location:					1 1	_
1400 DIGT #		(Note	Apply for Pem	iit with DWH	<b>」'</b>	
KCC DKT #:		(Note Cores be taken?	Apply for Pem	nit with DWH		Yes ✓ No
The undersigned hereby affirms that the drilling, completi	Will If Ye  AFFIDAVIT ion and eventual plugging	Cores be taken? s, proposed zone:			RECE	IVED
The undersigned hereby affirms that the drilling, complete It is agreed that the following minimum requirements will  1. Notify the appropriate district office <i>prior</i> to spudd  2. A copy of the approved notice of intent to drill <i>sha</i> .  3. The minimum amount of surface pipe as specified through all unconsolidated materials plus a minimu.  4. If the well is dry hole, an agreement between the 5. The appropriate district office will be notified before 6. If an ALTERNATE II COMPLETION, production pip Or pursuant to Appendix "B" - Eastern Kansas sur must be completed within 30 days of the spud date. I hereby certify that the statements made herein are true.	AFFIDAVIT ion and eventual plugging of be met: ing of well; If be posted on each drillin below shall be set by circum of 20 feet into the unde operator and the district of e well is either plugged or postall be cemented from frace casing order #133,85 e or the well shall be plugger and to the best of my known and the best of	Cores be taken? s, proposed zone: of this well will compl g rig; sulating cement to the dying formation. fice on plug length a production casing is of below any usable well-C, which applies to	with K.S.A.  e top; in all cand placement emented in; ater to surface the KCC Di OTIFY district	ses surface is necessar within 120 strict 3 area t office prio	RECE CORPORA MAY 2 NEERWASK WICHIT y prior to days of sp alternate	IVED TION COMMISS  4 2005  DNDWISION A KS plugging; and date. II cementing
The undersigned hereby affirms that the drilling, complete It is agreed that the following minimum requirements will  1. Notify the appropriate district office <i>prior</i> to spudd  2. A copy of the approved notice of intent to drill <i>sha</i> .  3. The minimum amount of surface pipe as specified through all unconsolidated materials plus a minimu.  4. If the well is dry hole, an agreement between the  5. The appropriate district office will be notified before  6. If an ALTERNATE II COMPLETION, production pip Or pursuant to Appendix "B" - Eastern Kansas sur must be completed within 30 days of the spud date.	AFFIDAVIT ion and eventual plugging of be met: ing of well; II be posted on each drillin below shall be set by circum of 20 feet into the underoperator and the district of a well is either plugged or postable be cemented from face casing order #133,85 e or the well shall be plugged and to the best of my known gent:	cores be taken? s, proposed zone: of this well will complete grig; culating cement to the dying formation. fice on plug length a production casing is a below any usable will-C, which applies the discount of	with K.S.A.  e top; in all cand placement emented in; ater to surface the KCC Di OTIFY district	ses surface is necessar within 120 strict 3 area	RECE CORPORA MAY 2 NEERWASK WICHIT y prior to days of sp alternate	IVED TION COMMISS  4 2005  DNDWISION A KS plugging; and date. II cementing
The undersigned hereby affirms that the drilling, complete It is agreed that the following minimum requirements will  1. Notify the appropriate district office <i>prior</i> to spudd  2. A copy of the approved notice of intent to drill <i>sha</i> 3. The minimum amount of surface pipe as specified through all unconsolidated materials plus a minimu  4. If the well is dry hole, an agreement between the  5. The appropriate district office will be notified before  6. If an ALTERNATE II COMPLETION, production pip Or pursuant to Appendix "B" - Eastern Kansas sur must be completed within 30 days of the spud date.  I hereby certify that the statements made herein are true.  Date: May 24, 2005  Signature of Operator or Appendix "B" - Eastern Kansas sur must be completed within 30 days of the spud date.	AFFIDAVIT ion and eventual plugging of be met: ing of well; If be posted on each drillin below shall be set by circum of 20 feet into the under operator and the district of e well is either plugged or per shall be cemented from face casing order #133,85 e or the well shall be plugger and to the best of my known of the control of the well shall be plugger and to the best of my known of the control of the well shall be plugger and to the best of my known of the control of the well shall be plugger and to the best of my known of the well shall be plugger the well shall be plugger than the well shall be set by circum the well shall be set by cir	Cores be taken? s, proposed zone: of this well will compl g rig; sulating cement to the dying formation. fice on plug length a production casing is of below any usable well-C, which applies to	with K.S.A.  e top; in all cand placement emented in; ater to surface the KCC Di OTIFY district	is necessar within 120 strict 3 area t office prior	RECE CORPORA MAY 2 NEW CHIT WICHT y prior to days of sp alternate to any ce	IVED TION COMMISS  4 2005  DNDWISION A KS plugging; and date. II cementing
The undersigned hereby affirms that the drilling, complete It is agreed that the following minimum requirements will  1. Notify the appropriate district office <i>prior</i> to spudd 2. A copy of the approved notice of intent to drill <i>sha</i> .  3. The minimum amount of surface pipe as specified through all unconsolidated materials plus a minimu.  4. If the well is dry hole, an agreement between the 5. The appropriate district office will be notified before 6. If an ALTERNATE II COMPLETION, production pip Or pursuant to Appendix "B" - Eastern Kansas sumust be completed within 30 days of the spud date I hereby certify that the statements made herein are true.  Date: May 24, 2005  Signature of Operator or Agreement Statements of Operator or Agreement Statements.	AFFIDAVIT ion and eventual plugging of be met: ing of well; II be posted on each drillin below shall be set by circ im of 20 feet into the unde operator and the district of a well is either plugged or in the shall be cemented from frace casing order #133,85 a or the well shall be plugged and to the best of my known gent:  Rem File	Cores be taken? s, proposed zone: of this well will complete to the digital co	with K.S.A.  e top; in all cand placement emented in; ater to surface the KCC Di OTIFY district  Title:	is necessar within 120 strict 3 area t office prior	RECE CORPORA MAY 2  NSERVATION WICHIT LY prior to days of sp alternate to any ce	IVED TION COMMISS 2005 NACKS plugging; and date. Il cementing menting.
The undersigned hereby affirms that the drilling, complete It is agreed that the following minimum requirements will  1. Notify the appropriate district office <i>prior</i> to spudd  2. A copy of the approved notice of intent to drill <i>sha</i> 3. The minimum amount of surface pipe as specified through all unconsolidated materials plus a minimu  4. If the well is dry hole, an agreement between the  5. The appropriate district office will be notified before  6. If an ALTERNATE II COMPLETION, production pip Or pursuant to Appendix "B" - Eastern Kansas sur must be completed within 30 days of the spud date.  I hereby certify that the statements made herein are true.  Date: May 24, 2005  Signature of Operator or Appendix "B" - 255	AFFIDAVIT ion and eventual plugging of be met: ing of well; II be posted on each drillin below shall be set by circ im of 20 feet into the unde operator and the district of e well is either plugged or p be shall be cemented from face casing order #133,85 e or the well shall be plugge e and to the best of my known gent:  Rem File File File File	Cores be taken? s, proposed zone: of this well will compl g rig; culating cement to the dying formation. fice on plug length a production casing is of below any usable well-C, which applies to ged. In all cases, No powledge and belief.  ### Completion Form AG of acreage attribution is	with K.S.A.  e top; in all cand placement emented in; ater to surface to the KCC Di OTIFY district  Title: form CDP-1) v CO-1 within 12 plat according	is necessar within 120 strict 3 area, t office prior	RECE CORPORA MAY 2 NEERWASK WICHIT y prior to days of sp alternate to any ce	IVED TION COMMISS 2005  NONDEWSION A.KS plugging; and date. II cementing menting.
The undersigned hereby affirms that the drilling, complete It is agreed that the following minimum requirements will  1. Notify the appropriate district office <i>prior</i> to spudd  2. A copy of the approved notice of intent to drill <i>sha</i> 3. The minimum amount of surface pipe as specified through all unconsolidated materials plus a minimu  4. If the well is dry hole, an agreement between the  5. The appropriate district office will be notified before  6. If an ALTERNATE II COMPLETION, production pip Or pursuant to Appendix "B" - Eastern Kansas sur must be completed within 30 days of the spud date. I hereby certify that the statements made herein are true.  Date: May 24, 2005  Signature of Operator or Appendix "B" - I 25 3 5 7 6 0 . C  Conductor pipe required NONE feet	AFFIDAVIT ion and eventual plugging of be met: ing of well; II be posted on each drillin below shall be set by circ im of 20 feet into the unde operator and the district of e well is either plugged or p be shall be cemented from face casing order #133,85 e or the well shall be plugge e and to the best of my known gent:  Rem File File File File File File	cores be taken?  s, proposed zone: of this well will complete the complete to the complet	with K.S.A.  e top; in all cand placement emented in; ater to surface to the KCC Di OTIFY district  Title: form CDP-1) v CO-1 within 12 plat according office 48 hou	is necessar within 120 strict 3 area, t office prior	RECE CORPORA MAY 2  NERWASK WICHIT y prior to days of sp alternate to any ce	IVED TION COMMISS 2005  NONDEWSION A.KS plugging; and date. II cementing menting.
The undersigned hereby affirms that the drilling, complete It is agreed that the following minimum requirements will  1. Notify the appropriate district office <i>prior</i> to spudd 2. A copy of the approved notice of intent to drill <i>sha</i> 3. The minimum amount of surface pipe as specified through all unconsolidated materials plus a minimu.  4. If the well is dry hole, an agreement between the 5. The appropriate district office will be notified before 6. If an ALTERNATE II COMPLETION, production pip Or pursuant to Appendix "B" - Eastern Kansas sumust be completed within 30 days of the spud data I hereby certify that the statements made herein are true.  Date: May 24, 2005  Signature of Operator or Action Conductor pipe required Conductor pipe required feet Minimum surface pipe required feet.	AFFIDAVIT ion and eventual plugging of be met: ing of well; II be posted on each drillin below shall be set by circ im of 20 feet into the unde operator and the district of e well is either plugged or p be shall be cemented from face casing order #133,85 e or the well shall be plugge e and to the best of my known gent:  Rem File File File No t per Alt. 4 (2) - Su	Cores be taken?  s, proposed zone: of this well will compl  g rig; culating cement to the dying formation. fice on plug length a production casing is of below any usable well-C, which applies to ged. In all cases, No owledge and belief.  Be Drill Pit Application ( Completion Form AC Completio	with K.S.A.  e top; in all cand placement emented in; ater to surface to the KCC Di OTIFY district  Title: form CDP-1) v CO-1 within 12 plat according office 48 hou CP-4) after plate	is necessar within 120 strict 3 area, t office prior Agent with Intent to I 0 days of sp to field prore rs prior to wo	RECE CORPORA MAY 2  NEERWASK WICHIT y prior to days of sp alternate r to any ce  Drill; ud date; tion orders price or inpleted;	IVED TION COMMISS  2005 DNDIMISION A, KS plugging; and date. II cementing menting.
The undersigned hereby affirms that the drilling, complete It is agreed that the following minimum requirements will  1. Notify the appropriate district office <i>prior</i> to spudd 2. A copy of the approved notice of intent to drill <i>sha</i> 3. The minimum amount of surface pipe as specified through all unconsolidated materials plus a minimu.  4. If the well is dry hole, an agreement between the 5. The appropriate district office will be notified before 6. If an ALTERNATE II COMPLETION, production pip Or pursuant to Appendix "B" - Eastern Kansas sur must be completed within 30 days of the spud date. I hereby certify that the statements made herein are true.  Date: May 24, 2005  Signature of Operator or Applications of the spud date. Applied to the spud date. Signature of Operator or Applied to the spud date. Applied to the spud date. Applied to the spud date. Signature of Operator or Applied to the spud date. Applied to the spud date applied to the spud date. Applied to the spud date applied to the spud date. Applied to the spud date applied to the spud date. Applied to the spud date applied to the spud date. Applied to the spud date applied to the spud date. Applied to the spud date applied to the spud date. Applied to the spud date applied to the spud date. Applied to the spud date applied to the spud date. Applied to the spud date applied to the spud date. Applied to the spud date applied to the spud date. Applied to the spud date applied to the spud date. Applied to the spud date applied to the spud date. Applied to the spud date applied to the spud date.	AFFIDAVIT ion and eventual plugging of be met: ing of well; II be posted on each drillin below shall be set by circum of 20 feet into the under operator and the district of e well is either plugged or postable be cemented from face casing order #133,85 e or the well shall be plugged or the well shall be p	Cores be taken? s, proposed zone: of this well will complete to the desired and belief.  The production casing is to below any usable will below any usable will be to the desired and belief.  The production casing is to below any usable will below any usable will be to the desired and belief.  The production casing is to below any usable will be to the desired and belief.  The production and belief.  The production of the completion form AC and acreage attribution in the desired british propriet desired british pugging report (takin written approval)	with K.S.A.  e top; in all cand placement emented in; ater to surface the KCC Di OTIFY district  Title: form CDP-1) w CO-1 within 12 plat according office 48 hou CP-4) after pli perfore disposition	is necessare within 120 strict 3 area toffice prior to wougging is cong or injectin	RECE CORPORA MAY 2  NEERMAN WICHIT TO PRIOR TO  days of sp alternate To any ce  Drill; ud date; tion orders priced; g salt wate	IVED TION COMMISS 2005  A COMMISS ON A KS plugging; bud date. Il cementing menting.
The undersigned hereby affirms that the drilling, complete It is agreed that the following minimum requirements will  1. Notify the appropriate district office <i>prior</i> to spudd 2. A copy of the approved notice of intent to drill <i>sha</i> 3. The minimum amount of surface pipe as specified through all unconsolidated materials plus a minimu.  4. If the well is dry hole, an agreement between the 5. The appropriate district office will be notified before 6. If an ALTERNATE II COMPLETION, production pip Or pursuant to Appendix "B" - Eastern Kansas sumust be completed within 30 days of the spud data I hereby certify that the statements made herein are true.  Date: May 24, 2005  Signature of Operator or Action Conductor pipe required Conductor pipe required feet Minimum surface pipe required feet.	AFFIDAVIT ion and eventual plugging of be met: ing of well; II be posted on each drillin below shall be set by circ im of 20 feet into the unde operator and the district of e well is either plugged or in the shall be cemented from face casing order #133,85 e or the well shall be plugge e and to the best of my known gent:  Rem File File File No t per Alt. 4 (2) - Su - Ob	cores be taken?  s, proposed zone:  of this well will complete the second complete to the s	with K.S.A.  e top; in all cand placement emented in; ater to surface to the KCC Di OTIFY district  Title: form CDP-1) v CO-1 within 12 plat according office 48 hou CP-4) after plue fore disposit at (See: author	is necessar within 120 strict 3 area t office prior Agent days of sp to field prore rs prior to wo ugging is con ng or injectin ized expiration	RECE CORPORA MAY 2  NEERMAN WICHIT y prior to days of sp alternate to any ce  Drill; ud date; tion orders prkover or r spleted; g salt wate r date) plea	IVED TION COMMISS 2005  A COMMISS ON A KS plugging; bud date. Il cementing menting.
The undersigned hereby affirms that the drilling, complete It is agreed that the following minimum requirements will  1. Notify the appropriate district office <i>prior</i> to spudd  2. A copy of the approved notice of intent to drill <i>sha</i> 3. The minimum amount of surface pipe as specified through all unconsolidated materials plus a minimu  4. If the well is dry hole, an agreement between the 5. The appropriate district office will be notified before 6. If an ALTERNATE II COMPLETION, production pip Or pursuant to Appendix "B" - Eastern Kansas sur must be completed within 30 days of the spud date I hereby certify that the statements made herein are true Date: May 24, 2005  Signature of Operator or Appendix "B" - Eastern Kansas sur must be completed within 30 days of the spud date I hereby certify that the statements made herein are true Date: May 24, 2005  Signature of Operator or Appendix "B" - Eastern Kansas Sur must be completed within 30 days of the spud date I hereby certify that the statements made herein are true Date: May 24, 2005  Signature of Operator or Appendix "B" - Eastern Kansas Sur must be completed within 30 days of the spud date I hereby certify that the statements made herein are true Date: May 24, 2005  Signature of Operator or Appendix "B" - I 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	AFFIDAVIT ion and eventual plugging of be met: ing of well; If be posted on each drillin below shall be set by circum of 20 feet into the under operator and the district of e well is either plugged or postable be cemented from face casing order #133,85 e or the well shall be plugger and to the best of my known and	cores be taken?  s, proposed zone:  of this well will complete the second proposed zone:  of this well will complete to the second proposed zone:  or construction casing is considered to the second proposed zone zone zone zone zone zone zone zone	with K.S.A.  e top; in all cand placement demented in; ater to surface to the KCC Di OTIFY district  Title: form CDP-1) v CO-1 within 12 plat according office 48 hou CP-4) after pli perfore disposi d (See: author d return to the	is necessar within 120 strict 3 area t office prior Agent days of sp to field prore rs prior to wo ugging is con ng or injectin ized expiration	RECE CORPORA MAY 2  NEERMAN WICHIT y prior to days of sp alternate to any ce  Drill; ud date; tion orders prkover or r spleted; g salt wate r date) plea	IVED TION COMMISS 2005  NONDINGION A KS plugging; and date. Il cementing menting.
The undersigned hereby affirms that the drilling, complete It is agreed that the following minimum requirements will  1. Notify the appropriate district office <i>prior</i> to spudd 2. A copy of the approved notice of intent to drill <i>sha</i> 3. The minimum amount of surface pipe as specified through all unconsolidated materials plus a minimu 4. If the well is dry hole, an agreement between the 5. The appropriate district office will be notified before 6. If an ALTERNATE II COMPLETION, production pip Or pursuant to Appendix "B" - Eastern Kansas sur must be completed within 30 days of the spud date. I hereby certify that the statements made herein are true. Date: May 24, 2005  Signature of Operator or Appendix "B" - Signature of Operator or Appendix By Signature Operator or Appendix By Signature Operator Operat	AFFIDAVIT ion and eventual plugging of be met: ing of well; II be posted on each drillin below shall be set by circum of 20 feet into the under operator and the district of e well is either plugged or possible to the well shall be plugged or the we	cores be taken?  s, proposed zone:  of this well will complete the second proposed zone:  of this well will complete to the second proposed zone:  of this well will complete to the second proposed zone to the second proposed zone zone zone zone zone zone zone zone	with K.S.A.  e top; in all cand placement demented in; ater to surface to the KCC Di OTIFY district  Title: form CDP-1) v CO-1 within 12 plat according office 48 hou CP-4) after plate office disposit d (See: author d return to the ermit Expired	is necessar within 120 strict 3 area t office prior Agent days of sp to field prore rs prior to wo ugging is con ng or injectin ized expiration	RECE CORPORA MAY 2  NEERMAN WICHIT y prior to days of sp alternate to any ce  Drill; ud date; tion orders prkover or r spleted; g salt wate r date) plea	IVED TION COMMISS 2005  NONDINGION A KS plugging; and date. Il cementing menting.
The undersigned hereby affirms that the drilling, complete It is agreed that the following minimum requirements will  1. Notify the appropriate district office <i>prior</i> to spudd  2. A copy of the approved notice of intent to drill <i>sha</i> 3. The minimum amount of surface pipe as specified through all unconsolidated materials plus a minimu  4. If the well is dry hole, an agreement between the through all unconsolidated materials plus a minimu  4. If the well is dry hole, an agreement between the through all unconsolidated materials plus a minimu  5. The appropriate district office will be notified before the surface of the specified before the specified before the surface of	AFFIDAVIT ion and eventual plugging of be met: ing of well; II be posted on each drillin below shall be set by circum of 20 feet into the under operator and the district of e well is either plugged or possible to the well shall be plugged or the we	cores be taken?  s, proposed zone:  of this well will complete the second proposed zone:  of this well will complete to the second proposed zone:  or construction casing is considered to the second proposed zone zone zone zone zone zone zone zone	with K.S.A.  e top; in all cand placement demented in; ater to surface to the KCC Di OTIFY district  Title: form CDP-1) v CO-1 within 12 plat according office 48 hou CP-4) after plate office disposit d (See: author d return to the ermit Expired	is necessar within 120 strict 3 area t office prior Agent days of sp to field prore rs prior to wo ugging is con ng or injectin ized expiration	RECE CORPORA MAY 2  NEERMAN WICHIT y prior to days of sp alternate to any ce  Drill; ud date; tion orders prkover or r spleted; g salt wate r date) plea	IVED TION COMMISS 2005  NONDINGION A KS plugging; and date. Il cementing menting.

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

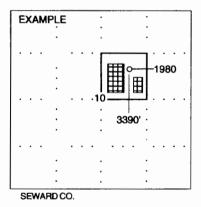
API No. 15	Location of Well: County: Montgomery
Operator: Tanem Energy	
Lease: Allee	feet from VN/S Line of Section  660 feet from E/VW Line of Section
Well Number: 3 Field: Wayside	Sec. 34 Twp. 33 S. R. 14 ✓ East Wes
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW NW	if Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	f				
	f ·	•	•	•	•
1	ł ·	•			
1					
1	· ·	-		•	
1	1				
1					
1					
1			l .		
1					
1	•				
1					
		•			•
		•			•
•					
1		_	l .		
1		•		•	•
1					
!					_
1	•	•		•	•
1		•	•	•	•
1					
1					
1		•		•	•
			}		
• • •					
			İ		
1					
		•		•	•
		•		•	•
1					
		•		•	•
					•



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).