For KCC Use: Effective Date: District #_ SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

SpeRATOR: Loanses 33429 (6:30-o5) stame: E. Ambrosistr Oll defenses A. S. Sox 65 stame: E. Ambrosistr Oll defenses A. S. Sox 65 stame: E. Ambrosistr Oll stame: Ambr	Expected Spud Date May, 29, 2005	Spot E2NW NW NE Sec. 19 Two. 8 S. R. 22 West
Section Sect	, , , , , , , , , , , , , , , , , , ,	
Its SECTION Segular regular regular several sections and sections are set of the section pate on reverse side country. Grafts and country. Grafts are set of the section pate on reverse side country. Grafts and country. Grafts are set of the section pate on reverse side country. Grafts are country. Grafts and country. Grafts are country. Grafts	OFERAION. LICENSON	2000
Mode: Locate well on the Section Plat on reverse side)	Name: E. Ambrosier Oil	
County, Graham	Address: Norton, KS 67654	·
Property	City/State/Zip: Fiden Ambrosier	
Section Sect	Contact Person: Enter Ambrosici	County:Ambrosier
Septiment Sept	2	Field Name: Hill City East
Target Formation(s): Kense City	CONTRACTOR. LICEISE#	
Nearest Lease or unit boundary. 330 Sample	Name: Anderson Drilling	
Ground Surface Elevation. 2148 est. teet MSL	Will Ober The Southwest of	Nearest Lease or unit boundary: 330'
Combo		
CWWO Disposal Wildcat Cable Cable Cother Co		Water well within one-quarter mile: Yes ✓ No ✓
Seismic;		Public water supply well within one mile:
Depth to bottom of usable water: PEP Depth Dep		Depth to bottom of fresh water: 150'
Surface Pipe by Alternate:		Depth to bottom of usable water: 1,000' 900
Coperator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date:	Uner	Surface Pipe by Alternate: 1 2
Coperator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date:	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation: Water Source for Drilling Operations: Water Source for Drilling Operation: Water Source for Drilling Operations: Water Source for Drilling Operation Operation Operation of the Will Fam Pond Other Drilling Operation Operation on Drilling Operation Operation on Drilling Operation Operation on Drilling Operation on Drilling Operation Operation on Drilling Operation O	Operator:	Length of Conductor Pipe required: none
Water Source for Drilling Operations: Water Source for Drilling Operations: Water	Well Name:	
West Farm Pond Other Section West Farm Pond Other	Original Completion Date:Original Total Depth:	t offination at 1star popular
Sentom Hole Location: KANSAS CORPORATION COMMISSION Core Conservation Core C	Pinnetianal Deviated as Hadrontal wallhors?	
Will Cores be taken? Yes No No No No No No No N	* orange	
Will Cores be taken? If Yes, proposed zone: Yes No		
MAY 2 4 2005 If Yes, proposed zone: Conservation Division AFFIDAVIT		
The undersigned hereby affirms that the printing completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Per KCC Use ONLY API # 15 OLO 5 - 2 3 O 6 7 - O 0 O O O O O O O O O O O O O O O O O	MAY 2 4 2005	
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Conductor pipe required	01 = 2206700-01	
Approved by: 25 25 05 This authorization expires: 1.25 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	API # 15-065-23067-00-00	- File Completion Form ACO-1 within 120 days of spud date;
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

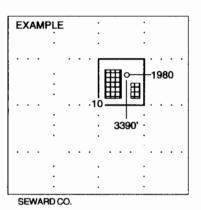
API No. 15 -	Location of Well: County: Graham
Operator: E. Ambrosier Oil	330 feet from ✓ N / S Line of Section
Lease: Ambrosier	2230 feet from F E / W Line of Section
Well Number: 4	Sec. 19 Twp. 8 S. R. 22 East ✓ Wes
Field: Hill City East	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW NE	If Section is irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).