For KCC Use: 5-24-05 Effective Date: 3 District # SGA? Yes K No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

flust be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well
Expected Spud Date June 1, 2005	Spot ✓ East
month / day year	N2NW - SW - SE Sec. 22 Twp. 21 S. R. 21 West
33247	1155 feet from N / V S Line of Section
OPERATOR: License# 33247 V	2310 feet from \checkmark E / W Line of Section
Name: Petrol Oil and Gas, Inc. Address: 3161 E. Warm Springs Road	Is SECTION ✓ RegularIrregular?
Address: Vialin Spinigs Read City/State/Zip: Las Vegas, NV 89120	•
City/State/Zip:Contact Person: Paul Branagan	(Note: Locate well on the Section Plat on reverse side) County: Anderson
Phone: (702) 454-7318	Lease Name: Bailey-Kreitler Well #. H1
/	Lease Name: Bailey-Kreitler Well #: H1 Field Name: Solma- Centeruille
CONTRACTOR: License# 33557	Is this a Prorated / Spaced Field?
Name: SKYY Drilling	Target Formation(s): Squirrel/Bartlesville
	Nearest Lease or unit boundary: 330'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 950 feet MSL
✓ Oil ✓ Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes V No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+
Seismic; # of Holes Other	Depth to bottom of usable water: 200+
Other	Surface Pipe by Alternate: 1 ✓ 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 800'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Bartlesville
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Dettern Unio Legation.	
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? Yes ✓ No
	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
KCC DKT #:	Will Cores be taken? If Yes, proposed zone: ☐ Yes ✓ No ☐ RECEIVED
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

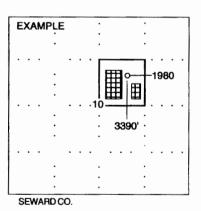
API No. 15	Location of Well: County: Anderson
Operator: Petrol Oil and Gas, Inc.	1155 feet from N / ✓ S Line of Section
Lease: Bailey-Kreitler	1155 feet from N / S Line of Section 2310 feet from J E / W Line of Section
Well Number: H1	Sec. 22 Twp. 21 S. R. 21 ✓ East West
Field: Selma	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: N2NW - SW - SE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).