For KCC Use: 5. 24.05 Effective Date: 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

widst be approved by NOC live	,-,,,	
Expected Spud Date June 1, 2005	Spot	East
month day year	N2CE CW SE 22 21 24	West /
OPERATOR: License# 33247	495 feet from N / ✓ S Line of Section	
Name: Petrol Oil and Gas, Inc.	1650feet from VE / W Line of Section	
Address: 3161 E. Warm Springs Road	Is SECTION RegularIrregular?	
City/State/Zip: Las Vegas, NV 89120	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Paul Branagan	County: Anderson	
Phone: (702) 454-7318	Lease Name: Bailey-Kreitler Well #: H10	
22557	Field Name: Selma. Centerville	
CONTRACTOR: License# 33557	Is this a Prorated / Spaced Field?	/ Ne
Name: SKYY Drilling	Target Formation(s): Squirell/Bartlesville	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 495'	
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: 950 feet	MSL /
Gas Storage Pool Ext. Air Rotary		No
OMMO Disposal Wildcat Cable	/	∕ No
Seismic; # of Holes Other	Depth to bottom of fresh water: 100+	
Other	Depth to bottom of usable water: 200+	
_	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: none	
Operator:	Projected Total Depth: 825'	
Well Name:	Formation at Total Depth: Bartlesville	
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Detter Hale Leasting		
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes	No
	Will Cores be taken? If Yes, proposed zone:	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

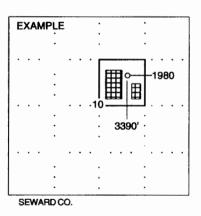
API No. 15	Location of Well: County: Anderson
Operator: Petrol Oil and Gas, Inc.	
Lease: Bailey-Kreitler	feet from N / S Line of Section 1650 feet from F E / W Line of Section
Well Number: H10	Sec. 22 Twp. 21 S. R. 21 / East West
Field: Selma	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: N2SE _ SW _ SE	Is Section:

PI AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).