For KCC Use: 5.24.05 Effective Date: 5.24.05 District # 3 SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Sould Date Valle 1, 2000	Spot ✓ East
Expected Spud Date June 1, 2005 month day year	S2NW - SE Sec. 22 Twp. 21 S. R. 21 West
33247	825 feet from N / V S Line of Section
OPERATOR: License# 33247 V	2310 feet from \(\subseteq \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Name: Petrol Oil and Gas, Inc. Address: 3161 E. Warm Springs Road	Is SECTION ✓ Regular — Irregular?
Address: Other E. Walth Springs Needs City/State/Zip: Las Vegas, NV 89120	
City/State/Zip: Seal Branagan	(Note: Locate well on the Section Plat on reverse side) County: Anderson
Phone: (702) 454-7318	Lease Name: Bailey-Kreitler Well #: H2
/	Field Name: Solma Centerville
CONTRACTOR: License# 33557 V	Is this a Prorated / Spaced Field? Yes ✓ No
Name: SKYY Drilling	Target Formation(s): Squirrel/Bartlesville
	Nearest Lease or unit boundary: 330'
Well Drilled For: Well Class: Jype Equipment:	Ground Surface Elevation: 950 feet MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+
Seismic;# of Holes Other	Depth to bottom of usable water: 200+
Other	Surface Pipe by Alternate: 1 2
M CHARLO and well information on the lines.	Length of Surface Pipe Planned to be set: 20'
If OWWO: old well information as follows:	Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 800'
Well Name:	Formation at Total Depth: Bartlesville
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If You proposed zone:
	RECEIVED
AFFI	DAVIT STANS CORPORATION COMMISSION
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	DAVIT ANSAS CORPORATION COMMISSION Upgging of this well will comply with K.S.A. 55 et. seq. MAY 1.9. 2007
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:	ugging of this well will comply with K.S.A. 55 et. seq. MAY 1 9 2005
 Notify the appropriate district office prior to spudding of well; 	ugging of this well will comply with K.S.A. 55 et. seq. MAY 1 9 2005
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

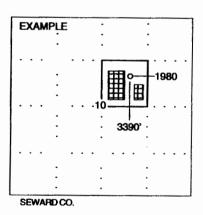
API No. 15	Location of Well: County: Anderson
Operator: Petrol Oil and Gas, Inc.	-
Lease: Bailey-Kreitler	feet from N / S Line of Section 2310 feet from F E / W Line of Section
Well Number: H2	Sec. 22 Twp. 21 S. R. 21 Ves
Field: Selma	
Number of Acres attributable to well:	Is Section: 📝 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: S2NW - SW - SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).