For KCC Use: 5 - 24 - 05

Effective Date: 3

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date June 1, 2005	Spot ✓ E	ast
month day year	NOCH PM SE 22 21 21	vest
OPERATOR: License# 33247	495	
Name: Petrol Oil and Gas, Inc.	2310 feet from \checkmark E / W Line of Section	
Address: 3161 E. Warm Springs Road	Is SECTION Regularirregular?	
City/State/Zip: Las Vegas, NV 89120	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Paul Branagan	County: Anderson	
Phone: (702) 454-7318	Lease Name: Bailey-Kreitler Well # H4	
	Field Name: Solma Centerville	
CONTRACTOR: License# 33557	Is this a Prorated / Spaced Field?	No
Name: SKYY Drilling	Target Formation(s): Squirrel/Bartlesville	
Well Drilled For: Well Class: Type Equipment	Nearest Lease or unit boundary: 330'	
	Ground Surface Elevation: 950 feet I	WEL.
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile:	No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+	
Seismic;# of Holes Other	Depth to bottom of usable water: 200+	
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 800'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Bartlesville	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	/
KCC DKT #:	Will Cores be taken? Yes ✓	No
	If Yes, proposed zone:	
AFFI	Pro-	/ED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced fleid, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

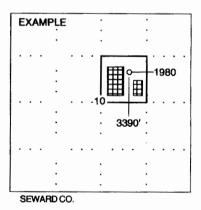
API No. 15 -	Location of Well: County: Anderson		
Operator: Petrol Oil and Gas, Inc.	495 feet from N / S Line of Section		
Lease: Bailey-Kreitler	2310 feet from F E / W Line of Section		
Well Number: H4	Sec. 22 Twp. 21 S. R. 21 ✓ East Wes		
Field: Selma			
Number of Acres attributable to well:	Is Section: Regular or Irregular		
QTR / QTR / QTR of acreage: N2SW - SW - SE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).