For KCC Effective		5.	24.	92
District #			3	
SGA?	Yes	X No		

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date June 1, 2005	Spot ✓ East	
month day year	N2N2 - SW - SE Sec. 22 Twp. 21 S. R. 21 West	
OPERATOR: License# 33247	1155 feet from N / S Line of Section	_
Name Petrol Oil and Gas, Inc.	1980feet from F   W Line of Section /	
Address: 3161 E. Warm Springs Road	Is SECTIONRegularIrregular?	
City/State/Zip: Las Vegas, NV 89120	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Paul Branagan	County: Anderson	
Phone: (702) 454-7318	Lease Name: Bailey-Kreitler Well #: H5	
/	Field Name: Selma Centery: 1/1	
CONTRACTOR: License# 33557 ✓	Is this a Prorated / Spaced Field?	_
Name: SKYY Drilling	Target Formation(s): Squirrel/Bartlesville	
	Nearest Lease or unit boundary: 660'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 950 feet MSL	
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes ✓ No	
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	_
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+	
Seismic;# of Holes Other	Depth to bottom of usable water: 200+	
Other	Surface Pipe by Alternate: 1 2	
WOUND and well information of the	Length of Surface Pipe Planned to be set: 20'	
If OWWO: old well information as follows:	Length of Conductor Pipe required:	
Operator:	Projected Total Depth: 800'	
Well Name:	Formation at Total Depth: Bartlesville	
Original Completion Date:Original Total Depth:	Tomation at total Deptili.	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:  Well	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:		
KCC DKT #:	(Note: Apply for Permit with DWR )	
NOO DINI #.	Will Cores be taken? Yes ✓ No	
	If You appropried Tongs	
	If Yes, proposed zone:	
AFFI	DEORNA	
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	DEORNA	Missic
	IDAVIT  QANSAS CORPORATION COM  ugging of this well will comply with K.S.A. 55 et. seq.	imissic
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

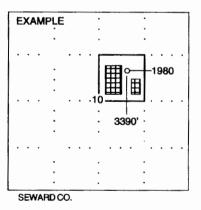
API No. 15	Location of Well: County: Anderson
Operator: Petrol Oil and Gas, Inc.	·
Lease: Bailey-Kreitler	1155 feet from N / S Line of Section 1980 feet from J E / W Line of Section
Well Number: H5	Sec. 22 Twp. 21 S. R. 21 Ves
Field: Selma	
Number of Acres attributable to well:  QTR / QTR / QTR of acreage: N2N2 - SW - SE	Is Section:    Regular or    Irregular
QIN/QIN/QIN of acreage.	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).