For KCC Use: 5 - 24-05 Effective Date: 3 SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date June 1, 2005	Spot	√ East
month day year	N2S2 - SW - SE Sec. 22 Twp. 21 S	
22247		S Line of Section
OPERATOR: License# 33247 V Name: Petrol Oil and Gas, Inc.	1980 feet from	
Name: Februaria Gas, Inc. Address: 3161 E. Warm Springs Road	Is SECTION Regular Irregular?	VV LINE OF SECTION
Address: City/State/Zip: Las Vegas, NV 89120		
Contact Person: Paul Branagan	(Note: Locate well on the Section Plat on revo	erse side)
Phone: (702) 454-7318	Lease Name: Bailey-Kreitler Well #: H8	
	Field Name: Selma Centeralla	Well #:
CONTRACTOR: License# 33557 V		Dys. Zh.
Name: SKYY Drilling	Is this a Prorated / Spaced Field? Target Formation(s): Squirrel/Bartlesville	Yes ✓ No
	Nearest Lease or unit boundary: 495'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 950	feet MSL
✓ Oil ✓ Enh Rec ✓ Infield ✓ Mud Rotary		Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 100+	Yes ✓ No
Seismic; # of Holes Other	Depth to bottom of iresh water: Depth to bottom of usable water: 200+	
Other		100 March 1800 1800 1800 1800 1800 1800 1800 180
_	Surface Pipe by Alternate: 1	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 825' Engretion at Total Depth: Bartlesville	
Original Completion Date:Original Total Depth:	Tomation at total Deptil.	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
	Well 🗸 Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	. – –
KCC DKT #:	Will Cores be taken?	Yes ✓ No
	If Yes, proposed zone:	ANGAGERED
AFF	IDAVIT	RECEIVED ANSAS CORPORATION COMMISSION MAY 4.0
The undersigned hereby affirms that the drilling, completion and eventual pl	lugging of this well will comply with K.S.A. 55 et. seq.	MAY 1 9 2005
It is agreed that the following minimum requirements will be met:		"'' 1 3 2005
 Notify the appropriate district office prior to spudding of well; 		ONSERVATION DIVISION WICHITAKS
	ch drilling rig;	WICHITA
 A copy of the approved notice of intent to drill shall be posted on ear The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 	of by circulating cement to the top; in all cases surface p	ipe shall be set KS
	,,	
4. If the well is dry hole, an agreement between the operator and the d	, , , ,	prior to plugging;
The appropriate district office will be notified before well is either plugIf an ALTERNATE II COMPLETION, production pipe shall be cement		eve of could date
Or pursuant to Appendix "B" - Eastern Kansas surface casing order		
must be completed within 30 days of the spud date or the well shall		
I hereby certify that the statements made herein are true and to/the\best or	f my knowledge and belief.	
1, 1	· // .	
Date: May 18, 2005 Signature of Operator or Agent: Work	na Thanda Title: Agent	
For MOO II-o ONLY	Remember to:	
API # 15 . 003 - 24286.00.00	 File Drill Pit Application (form CDP-1) with Intent to Dr File Completion Form ACO-1 within 120 days of spuce 	· .
	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	
Conductor pipe required NONE feet	Notify appropriate district office 48 hours prior to workover or re-entry;	
Minimum surface pipe required 20 feet per Alt. ← 2	Submit plugging report (CP-4) after plugging is comp	
Approved by CS-19-05	- Obtain written approval before disposing or injecting	salt water.
1119.05	- If this permit has expired (See: authorized expiration	8
	check the box below and return to the address below	date) picase
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired	
Spud date:Agent:	Signature of Operator or Agent:	~
Agont.	-3	
	Date:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

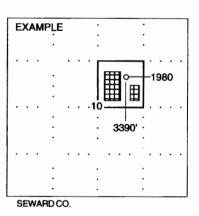
API No. 15	Location of Well: County: Anderson	
Operator: Petrol Oil and Gas, Inc.	495feet fromN / ✓ S Line of Section	
Lease: Bailey-Kreitler	1980 feet from 🗸 E / W Line of Section	
Well Number: H8	Sec. 22 Twp. 21 S. R. 21 Fast Wes	
Field: Selma		
Number of Acres attributable to well: QTR / QTR / QTR of acreage: N2S2 - SW - SE	Is Section: ✓ Regular or ☐ Irregular	
QIH/QIH/QIH of acreage:	If Section is irregular, locate well from nearest corner boundary.	
	Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).