

For KCC Use: 5-25-05
 Effective Date: _____
 District # _____
 SGA? Yes No

**KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION**

owwo

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 05 25 05
 month day year

OPERATOR: License# 8076 1-30-06
 Name: Gamma Resources Inc.
 Address: P.O. Box 800
 City/State/Zip: Liberal, Kansas 67905
 Contact Person: Terry Maxwell
 Phone: 620-624-6405

CONTRACTOR: License# 31572 (11-30-005)
 Name: Blg A Drilling

Spot East
NE NE NE Sec. 11 Twp. 34 S. R. 31 West
330 feet from N / S Line of Section
330 feet from E / W Line of Section
 Is SECTION Regular Irregular?

Well Drilled For:
 Oil Enh Rec Intield
 Gas Storage Pool Ext.
 OWWO Disposal Wildcat
 Seismic: _____ # of Holes Other
 Other _____

Well Class:
 Infield Pool Ext.
 Wildcat Other

Type Equipment:
 Mud Rotary
 Air Rotary
 Cable

(Note: Locate well on the Section Plat on reverse side)
 County: SEWARD
 Lease Name: Black Well #: 2
 Field Name: Iris
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Council Grove
 Nearest Lease or unit boundary: 330
 Ground Surface Elevation: 2726 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 520
 Depth to bottom of usable water: 540
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: Already set @ 1519'
 Length of Conductor Pipe required: NONE
 Projected Total Depth: 3720' top of old csg
 Formation at Total Depth: _____
 Water Source for Drilling Operations:
 Well Farm Pond Other water hauled
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 Yes, proposed zone: _____

If OWWO: old well information as follows:
 Operator: Gamma Resources Inc.
 Well Name: Black SWD #1
 Original Completion Date: 2-5-96 Original Total Depth: 1140

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

*Prorated & Spaced Hugoton

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-12-05 Signature of Operator or Agent: Terry Maxwell Title: President

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KCC WICHITA

11
 34
 31W

For KCC Use ONLY
 API # 15 - 175-20688-00-03
 Conductor pipe required NONE feet
 Minimum surface pipe required 1519' set feet per Alt. (1) e
 Approved by: RJP 5-20-05
 This authorization expires 11-20-05
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 175-20,688
Operator: Gamma Resources Inc.
Lease: Black
Well Number: 2
Field: Iris

Number of Acres attributable to well: 320
QTR / QTR / QTR of acreage: NE - NE - NE

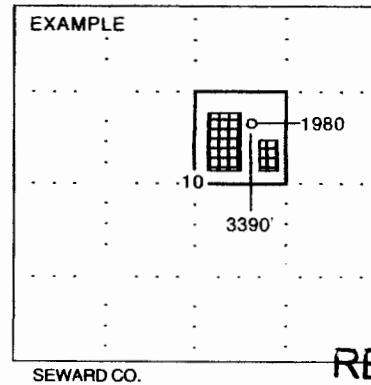
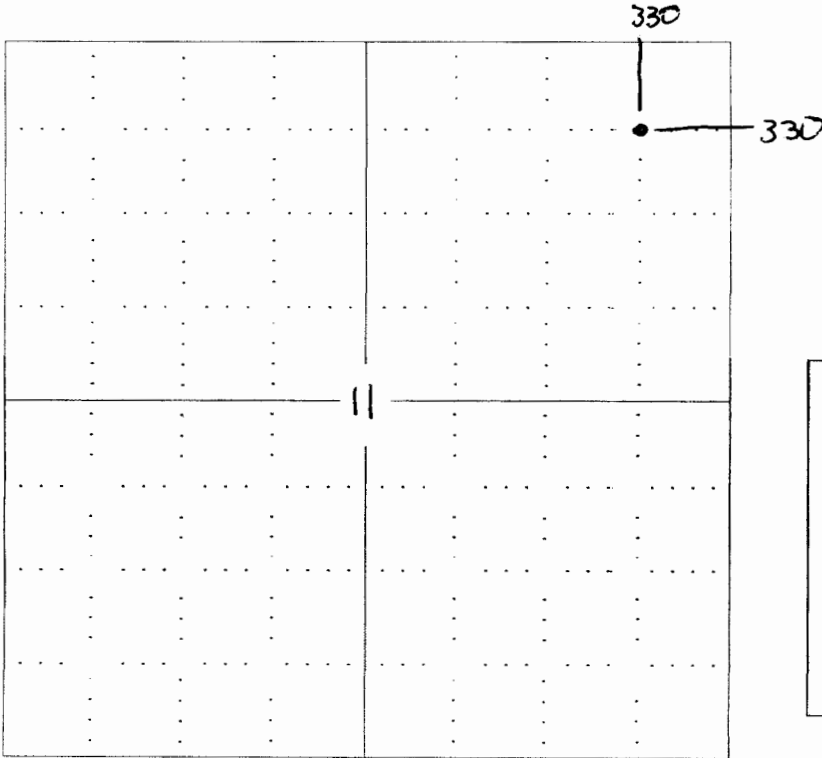
Location of Well: County: SEWARD
330 feet from N / S Line of Section
330 feet from E / W Line of Section
Sec. 11 Twp. 34 S. R. 31 East West

Its Section: Regular or Irregular

 Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

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In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).