Fa-KCC Use: 5.25.05 Effective Date: 3 SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Sput Date 6 01 05	Must be approved by N	CC NVB (S	y days phor to commencing well
OPERATOR: Licensee 30471 3 3 5 072 OPERATOR: Licensee 30471 3 3 5 072 OPERATOR: Licensee 30471 3 5 072 OPERATOR: Licensee 30471 3 5 072 OPERATOR: Licensee 30471 3 5 072 Name: EDGEWOOD LAND AND CATTLE CO. INC. Address: 610 WEST CHESTER DR. Contact Person. HARRY PATTERSON Name: RIG 5 CONTACTOR: Licensee 30567 (1. 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Expected Spud Date 6 01 05		Snot / Fast
OPERATOR: Licenses 3047 3 to 30 to 1570 1570		55	
Name: EDECWOOL LAND AND CATTLE CO. INC. Address: 618 WESTCHESTERD INC. ClityStatzy@. ANDOVER. KS 67002 Contract Person: HARRY PATTERSON Phone; 306-739-2248 CONTRACTOR: Licensee* 30567 (1-30 december of the contract person in the section Pat on revene side) CONTRACTOR: Licensee* 30567 (1-30 december of the contract person in the section Pat on revene side) CONTRACTOR: Licensee* 30567 (1-30 december of the contract person in the section Pat on revene side) CONTRACTOR: Licensee* 30567 (1-30 december of the contract person in the section Pat on revene side) CONTRACTOR: Licensee* 30567 (1-30 december of the contract person in the section Pat on revene side) CONTRACTOR: Licensee* 30567 (1-30 december of the contract person in the section Pat on revene side) CONTRACTOR: Licensee* 30567 (1-30 december of the contract person in the section Pat on revene side) CONTRACTOR: Licensee* 30567 (1-30 december of the contract person in the section Pat on revene side) CONTRACTOR: Licensee* 30567 (1-30 december of the contract person in t	30471 . 2.25 (05)		
Address SISWESTCHESTER DR.	OPERATOR: License# 50471 5 00 INC		lest non _ it / V 3 Line of Section
City/Stat/Spr. ANDOVER. KS 67002 (City/Stat/Spr. ANDOVER. KS 67002 (City/Stat/Spr. ANDOVER. KS 67002 (City/Stat/Spr. ANDOVER. KS 67002 (Country GREENWOOD Country Green And Contry GREEN Country GREENWOOD Country Green And Contry Count	Name: EDGEWOOD LAND AND CATTLE CO. INC.		
Country, GREENWOOD Country, Green of Country	ANDOVED KE 67002		IS SECTION Regular Irregular?
PRIONE. 305-733-2248 CONTRACTOR: Licenses 30567 11-30-05 Name. RIG **For.** Well Defied For: Well Class: Type Equipment:	City/State/Zip: ANDOVER, RS 67002		
Second S	Contact Person: HARRY PATTERSON		County: GREENWOOD
Star a Proration(s): BARTLESVILE Star and Florida Spaced Field? Spaced Field	Phone: 306-733-2248		Lease Name; BROWNING Well #: 23
Star a Proration(s): BARTLESVILE Star and Florida Spaced Field? Spaced Field	30567 11-30-00		Field Name: BROWNING
Well Dilled For Well Class: Type Equipment: Section Sectio			Is this a Prorated / Spaced Field?
Nearest Lease or unit boundary: 1950 Searest Lease or unit will be unit to possed on searest Lease or unit will be unit will will only 1950 Searest Lease or unit will be unit will will only 1950 Searest Lease or unit will be unit will will only 1950 Searest Lease or unit will be unit will will only 1950 Searest Lease or unit will be unit will will only 1950 Searest Lease or unit will be unit will will only 1950 Searest Lease or unit will be unit will will comply with will will come units: 1950 Searest Lease or units will be units on the search that the definition in the units of the search that the definition in the units of the sease of the units of the sease of the units of the sease of the	Name: NG U		Target Formation(s): BARTLESVILLE
Ground Surface Elevation	Wall Dillad For: Wall Class: Type Equipment:		
Gas Storage Pool Ert. Gable			4400
Gase Gown Wildcat Cable Other Other			Water well within one-quarter mile:
Depth to bottom of treath water: 50 Depth to bottom of usable water: 190 Depth to bottom of usable water: 190 Surface Pipe by Alternate:			
Selismic;			
H OWWO: old well information as follows: Operator:	Seismic; # of Holes Other		
If OWWC: old well information as follows: Operator: Operator: Original Completion Date: Original Total Depth: Directional, Devlated or Horizontal wellbore? If Yes, view vertical depth: Original Completion Date: Original Control original Completion Date: Original Control Date: Date: Origin	Other		
Operator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: BARTLESVILLE	If OVERNOON and world information on fallowing		
Well Name: Original Completion Date: Original Total Depth:			Length of Conductor Pipe required: NONE
Original Completion Date:Original Total Depth:			
Water Source for Drilling Operations: Water Source West Water Source Water			5 4 5 T 1 T 5 10 1 T 1
Directional, Deviated or Horizontal wellbore? Yes No	Original Total Depth:Original Total Depth:	/	, i o maiori di rotal dopsii
Note: Apply for Permit with DWR Note: Apply for Permit with DWR Yes Note: Appl	Directional. Deviated or Horizontal wellbore?	∕ No	
Bottom Hole Location:			
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAY 20 2005 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shell be posted on each drilling rig; 3. The minimum amount of surface pipe as as specified below shell be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5-19-2005 Signature of Operator or Agent: William Title: Prior to any cementing. For KCC Use ONLY API #15 - 073 - 2409 - 00-00 Conductor pipe required	•		_
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Spud date: Agent: Signature of Operator or Agent: Date: C		tate)	
Spud date: Agent: Signature of Operator or Agent: Date:	The sound read a drining not started within a months of directive of	u.o./	Well Not Drilled - Permit Expired
Date:	Spud date: Agent:		
Mail to: KCC - Conservation Division, 130 S, Market - Room 2078. Wichita, Kansas 67202			
	Mail to: KCC - Conservation Divisio	n. 130 S.	Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

EDGEWOOD LAND AND CATTLE CO. INC.		1360	feet from N / S Line of S			
ROWNING	3	4	1570			
ber: 23			Sec. 19 Twp. 2	2 S. R. 10 Fast		
OWNING			_	_		
f Acres off-	ibutable to well:_		Is Section: ✓ Regul	ar or 🔲 irregular		
	acreage: S/2	_ NW _ SE				
,	dorougo.		_	locate well from nearest corner boun		
			Section corner used:	NE NW SE SW		
			PLAT	ar anagari walla)		
	(Show lo	ocation of the well and shade a	ttributable acreage for prorated	or spaced wells.)		
		(Show footage to the ne	earest lease or unit boundary line	s .,		
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	· ·			- P. Z. O. Z.		
				*CC WIC		
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).