For KCC Use: 5. 11.05 Effective Date: 5. 11.05 District

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date May 16, 2005	Spot	✓ East
month day year 51	2 NE NE Sec. 5 Twp. 33 S.	R. 9 West
OPERATOR: License# 33451	500 feet from ✓ N / ☐ S	
Name: Robert Hopkins	reet from [V] E / [] V	V Line of Section
Address: 709 Harold Ave.	Is SECTIONRegularIrregular?	
City/State/Zip: Salina, Ks 67401	(Note: Locate well on the Section Plat on reve	rse side)
Contact Person: Hobert Hopkins	County: Chautauqua	
Phone: 785-827-6428		Well #: 1-A
CONTRACTOR: Licensett	Field Name: Rich NW	
CONTRACTOR: License# Name: will advise on ACO-1	Is this a Prorated / Spaced Field?	Yes ✓ No
	Target Formation(s): Mississippian	
Well Drilled For: Well Class. Type Equipment:	Nearest Lease or unit boundary: 330' Ground Surface Elevation: 1119	fact MCI
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile:	feet MSL Yes ✓ No
✓ Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes √ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water:	Lies A 140
Seismic;# of Holes Other	Depth to bottom of usable water: 500: 480	
Other	Surface Pipe by Alternate: 1 / 2	•
If CIARAICs, and well information on follows:	Length of Surface Pipe Planned to be set: 40'	
If OWWO: old well information as follows: Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 2320'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	,
KOO DICT #	, ,,,,	·
KCC DKT #:	Will Cores be taken?	☐ Yes ✓ No
KUC DK1 #:		☐ Yes ✓ No
	Will Cores be taken? If Yes, proposed zone:	
AFF	Will Cores be taken? If Yes, proposed zone:	
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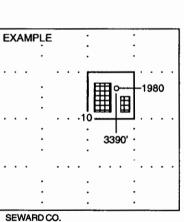
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Chautauqua
Operator: Robert Hopkins	500 feet from VN/ S Line of Section
Lease: Call	330 feet from F E / W Line of Section
Well Number: 1-A Field: Rich NW	Sec. <u>5</u> Twp. <u>33</u> S. R. <u>9</u> ✓ East West
Number of Acres attributable to well: QTR / QTR / QTR of acreage:	Is Section: 🗸 Regular or 🔲 Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW
P	LAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)	
(Show footage to the neares	st lease or unit boundary line.)

EXAMPLE



MAY - 6 2005

KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).