

For KCC Use: 5-11-05
 Effective Date: _____
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 05 12 2005
month day year

Sect NW SE SW Sec. 09 Twp. 34 S. R. 30 East West
1250 feet from S / W (circle one) Line of Section
1552 feet from W (circle one) Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 30604
 Name: Raydon Exploration, Inc.
 Address: 9400 N. Broadway, Ste. 400
 City/State/Zip: Oklahoma City, OK 73114
 Contact Person: David Rice
 Phone: 620-624-0156

(Note: Locate well on the Section Plat on reverse side)
 County: Meade
 Lease Name: Cimarron Well #: 1-9
 Field Name: Wildcat Novinger SW

CONTRACTOR: License# 31572
 Name: Big A Drilling

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Morrow 'C'
 Nearest Lease or unit boundary: 1250

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Enh Rice	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas <input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO <input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

Ground Surface Elevation: 2693 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 400
 Depth to bottom of usable water: 6660
 Surface Pipe by Alternate: X 1 2
 Length of Surface Pipe Planned to be set: 1650

Directional, Deviated or Horizontal wellbore? Yes No

Length of Conductor Pipe required: NONE
 Projected Total Depth: 6100
 Formation at Total Depth: Morrow 'C'

If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Water Source for Drilling Operations:
 Well X Farm Pond _____ Other _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
 It is agreed that the following minimum requirements will be met:

RECEIVED
 MAY - 2 2005
 KCC WICHITA

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 04-29-05 Signature of Operator or Agent: David E Rice Title: Agent for Raydon Exploration, Inc.

For KCC Use ONLY
 API # 15 - 119-21157-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 6660 feet per Alt. 1
 Approved by: RPS-6-05
 This authorization expires: 11-6-05
(This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

9
34
300

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: _____
Lease: _____
Well Number: _____
Field: _____
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: NE - SE - SW

Location of Well: County: Meade
1250 feet from S / N (circle one) Line of Section
1552 feet from E / W (circle one) Line of Section
Sec. 09 Twp. 34 S. R. 30 East West

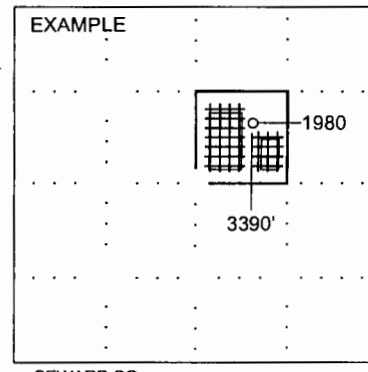
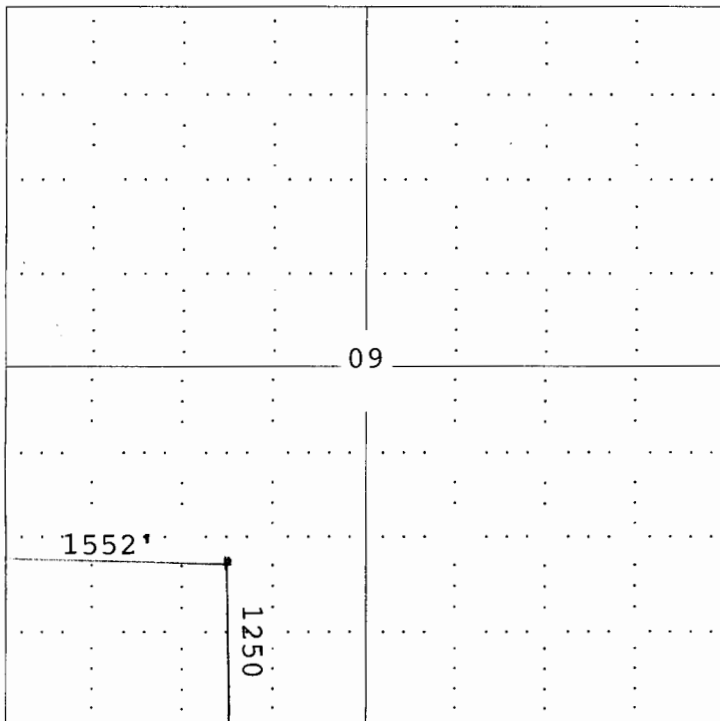
Is Section Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.

Meade

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

May 6, 2005

David E Rice
Raydon Exploration, Inc.
9400 N Broadway, Ste 400
Oklahoma City OK 73114

Re: Drill Pit and Haul-off Pit Applications
Cimarron Lease Well No. 1-9
SW/4 09-34S-30W
Meade County, Kansas

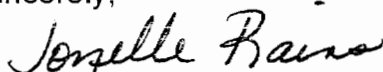
Dear Mr. Rice:

District staff has inspected the drilling location and has determined that an unsealed condition will present a pollution threat to water resources. District staff has instructed that steel pits are to be used.

District staff has inspected the haul-off location and has determined that the haul-off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the haul-off pit as soon as practical after drilling operations have ceased.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms/

Sincerely,



Jonelle Rains, Supervisor
Environmental Protection and Remediation Department

Cc: Steve Durrant
File