For KCC Use:	51005
Effective Date:	5-10-05
District #	
0040 534 5	7

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL Form mu

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Name: CMX, Inc. Address: 1551 N. Waterfront Parkway, Suite 150 City/State/Zip: Wichita, KS 67206 Contact Person: Douglas H. McGinness II RECEIVED (Note: Locate well on the Section Plat on reverse side) County: Barber	Cart. F. 105 L. 115	(5) days prior to commencing well
OPERATOR: Licenses 3932 Name CMX, Inc. Address. 1551 N. Walerfront Parkway, Suite 150 Contact Person Couglas H. McGinness II Control Control Contact Person Couglas II Control Contro	Executed Sould Date May 31, 2005	Snot
Section Permit	month day year	
ISSTIN Materianal Parkway, Suite 150	OPERATOR: License# 3532	330feet from ✓N / ☐S Line of Section
Collect Peason Douglas H. McGinness II Phone: 316-299-3052 APR 2 8 2005 CONTRACTOR: Licenser 5929 Name: Dukbe Priling Company Well Drilled For: Well Class: Oil	Name: CMA, Inc. 1551 N. Waterfront Parkway, Suite 150	· — —
Context Person Douglast It. McGinness II APR 2 8 2005 AP	Address: Wichita, KS 67206	
Phone: 316-269-9052 APR 2.8 20US CONTRACTOR: Licenser 5929 Name: Dicke Diffiging Company Well Drilled For: Well Class: Oil	Contract Bosson: Douglas H. McGinness II	County: Barber
CONTRACTOR: Licensee SWEDY CONTRACTOR: Licensee SWEDY CONTRACTOR: Licensee SWEDY CONTRACTOR: Licensee SWEDY CONTRACTOR: Licensee Contractor	Phone: 316-269-9052 APR 2 8 2095	Lease Name: Davis Ranch Well #: 2-6
Name Duke Drilling Company Name Duke Drilling Company Name Duke Drilling Company Name	CONTRACTOR: License# 5929 V	TAs this a Prorated / Spaced Field?
Nearest Lease or unit boundary; 330 Searest Lease or unit base or unit boundary; 330 Searest Lease or unit with more mile: 1000 Searest lease or unit with more mile: 1000 Searest lease of the subtle within to not units; 1000 Searest lease or unit w	Name: Duke Drilling Company	Target Formation(s): Mississippi
Ground Surface Elevation: set 1580 GL Get MSL Ground Surface Elevation: set 1580 GL Get MSL Ground Surface Elevation: set 1580 GL Get MSL Get	Wall Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330
Gas Storage Pool Etr. Gable		Ground Surface Elevation: est 1580 GL feet MSL
Seismic; # of Holes Other Oth		Water well within one-quarter mile:
Selsmic; # of Holes Other		
Other		
If OWWO: old well information as follows:		Bopin to Bottom of Guardo Tarion
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Farm Pond Other Well Farm Pond Oth	Other	Surface Pipe by Alternate: ✓ 1 2
Well Name: Original Completion Date: Original Total Depth:: Projected Total Depth:: Mississippi	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250 of 13
Pormation at Total Depth: Mississippi Formation at Total Depth: Mississippi Formation at Total Depth: Mississippi Water Source for Drilling Operations: Well Farm Pond	Operator:	Length of Conductor Pipe required: 90 of 20
Water Source for Drilling Operations: Water Source for Drilling Operation Supported With DWA Will Cores be taken? Water Source for Supported With DWA Will Cores be taken? Water Source for Supported With DWA Will Cores be taken? Water Source for Supported With DWA Will Cores be taken? Will Core be taken? Water Source for Supported With B. Water Source for Supp	Well Name:	Projected Total Depth: 5100
If Yes, true vertical depth:	Original Completion Date:Original Total Depth:	
If Yes, true vertical depth:	Directional Deviated or Harizontal wallbore?	
Bottom Hole Location:		
Will Cores be taken? Yes No If Yes, proposed zone: Yes The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be semented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface Saing order #132,P81-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date for the well shall be plugged. In all pasts, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledges belief. Part (CC Use ONLY API #15 - OO 7 - 22 8 9 7 - OO OO 7 - 28 9		
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For KCC Use ONLY API # 15 - OO7 - 22897 7 - OO · OO Conductor pipe required NoNE feet Minimum surface pipe required feet per Alt 1 2 2 2 2 3 3 3 2 3 2 3 3 3 3 3 3 3 3 3	 A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the set of the appropriate district office will be notified before well is either plug of the set of the set of the well shall be completed within 30 days of the spud date or the well shall it hereby certify that the statements made herein are true and to the best or the well shall. 	the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; the form below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plubged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - OO7 - 228 9 7 - OO · OO Conductor pipe required None feet Minimum surface pipe required feet per Alt 1 2 Approved by COS - S - OS This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	Date: 4/27/05 Signature of Operator or Agent	<i>-</i>
API # 15 - OO7 - 72897 - OO · OO Conductor pipe required None feet Minimum surface pipe required 790 feet per Alt 1 2 Approved by COS - S - OS This authorization expires: 11 - S - OS (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Sile Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	For MCC Hop ONLY	
Conductor pipe required		- File Completion Form ACO-1 within 120 days of soud date:
Conductor pipe required		
Approved by: C.S.S.S.S.S.S.S.S.S.S.S.S.S.S.S.S.S.S.S	Conductor pipe required NONE feet	, , , , , , , , , , , , , , , , , , , ,
Approved by: C.S.S.S.S.S.S.S.S.S.S.S.S.S.S.S.S.S.S.S	Minimum surface pipe required 200 feet per Alt 2	
This authorization expires: 11-5-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:		- Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	11 = 0	- If this permit has expired (See: authorized expiration date) please
Spud date: Agent: Signature of Operator or Agent: Date:	·	check the box below and return to the address below.
Date:	,	
5	Spud date: Agent:	
		5

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:_Barber
Operator: CMX, Inc.	feet from ✓ N / S Line of Section
Lease: Davis Ranch	1320 feet from F E / W Line of Section
Well Number: 2-6	Sec. 6 Twp. 35S S. R. 14 ☐ East ✓ West
Field: Aetna Gas Area	-
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: C N/2 - N/2 - NE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
(Show location of the well and shade att	PLAT ributable acreage for prorated or spaced wells.) rest lease or unit boundary line.)
· · · · · · · · · · · · · · · · · · ·	320
	330'
	RECEIVED
	·········
	APR 2 8 2005
	ZOO MICHITA
	CC WICHITA
	EXAMPLE
\cdot \cdot \cdot \cdot \cdot \cdot \cdot \cdot	
	. · · · · · · ·

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

May 5, 2005

Doug McGinness II CMX, Inc. 1551 N Waterfront Parkway, Ste 150 Wichita KS 67206

Re: Drilling Pit Application

Davis Ranch Lease Well No.2-6

NE/4 06-35S-14W Barber County, Kansas

Dear Mr. McGinness:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor

Sorrelle Rains

Department of Environmental Protection and Remediation

cc: Steve Durrant

File