

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
HUGOTON INFILL

CARD MUST BE SIGNED

EFFECTIVE DATE 5-17-05

SGA-NO

Starting Date MAY 01 2005
month day year

API Number 15- 187-21055-0000

IS SECTION REGULAR IRREGULAR

OPERATOR: License # 5952 (6-30-05)
Name BP AMERICA PRODUCTION COMPANY
Address P. O. BOX 3092, WL1, RM 3.201
City/State/Zip HOUSTON, TX 77253-3092
Contact Person Deane Myers
Phone (281)365-4395

CNE NE NE Sec 34 Twp 28 S, Rg 40 W W
330 FNL Ft. from South Line of Section
330 FEL Ft. from East Line of Section

CONTRACTOR License # (2-28-06) 33375
Name CHEYENNE DRILLING LP
City/State

Note: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit 640

Well Drilled as: New Recompletion OWWO
Projected Total Depth 2600 feet
Formation

Nearest producing well from
same common source of supply 3763 feet
Nearest lease or unit boundary line 330 feet

If OWWO or Recompletion: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

County STANTON
Lease Name DOTTER B Well # 2HI
Ground surface elevation 3276 feet MSL

Depth to bottom of fresh water 480
Depth to bottom of usable water 640
Surface pipe by Alternate: 1 2

Surface pipe planned to be set 500 MIN

Water Source for Drilled Operations:

DWR Permit #: well farm pond other

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date MARCH 24, 2005 Signature of Operator or Agent

Lou Bandy

Title PERMITTING COORDINATOR

For KCC Use:

Conductor Pipe Required NONE feet; Minimum Surface Pipe Required 500 feet per Alt. 2

This Authorization Expires 11-12-05 Approved By RJP 5-12-05

9/95

*** WELL LOG EXCEPTION GRANTED 5-12-05**

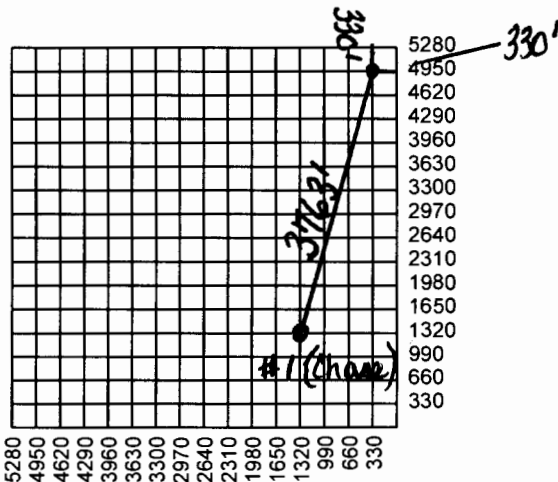
Must be filed with K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
KANSAS CORPORATION COMMISSION

APR 01 2005

CONSERVATION DIVISION
WICHITA, KS

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 day of spud date.

State Corporation Commission of Kansas
Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202-1212
(316) 337-6231