

For KCC Use: Effective Date: 5-16-05 District # 1 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 05 15 2005 month day year

OPERATOR: License# 5278 (6-30-05) Name: EOG RESOURCES, INC. Address: 3817 NW EXPRESSWAY, SUITE 500 City/State/Zip: OKLAHOMA CITY, OK 73112 Contact Person: LARRY WHEAT Phone: 405-246-3100

CONTRACTOR: License# 30684 (4-30-06) Name: ABERCROMBIE RTD, INC.

Spot C NE Sec. 36 Twp. 34 S. R. 24 East West 1320 feet from N / S Line of Section 1320 feet from E / W Line of Section Is SECTION Regular Irregular?

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

(Note: Locate well on the Section Plat on reverse side) County: CLARK Lease Name: GARDINER 36 Well #: 1 Field Name: WILDCAT Is this a Prorated / Spaced Field? Yes No Target Formation(s): BASAL CHESTER Nearest Lease or unit boundary: 1320' Ground Surface Elevation: 1898 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 150' Depth to bottom of usable water: 180' Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 750' Length of Conductor Pipe required: 80' Projected Total Depth: 5900' Formation at Total Depth: ST. GENEVIEVE Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone:

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 58-5401 et seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 05-04-05 Signature of Operator or Agent: [Signature] Title: AGENT

For KCC Use ONLY API # 15 - 025-21291-0000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 Approved by: RJPS-11-05 This authorization expires: 11-11-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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36 34 24W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: EOG RESOURCES, INC.  
 Lease: GARDINER 36  
 Well Number: 1  
 Field: WILDCAT

Location of Well: County: CLARK  
 1320 \_\_\_\_\_ feet from  N /  S Line of Section  
 1320 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 36 Twp. 34 S. R. 24  East  West

Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: \_\_\_\_\_ - C - NE

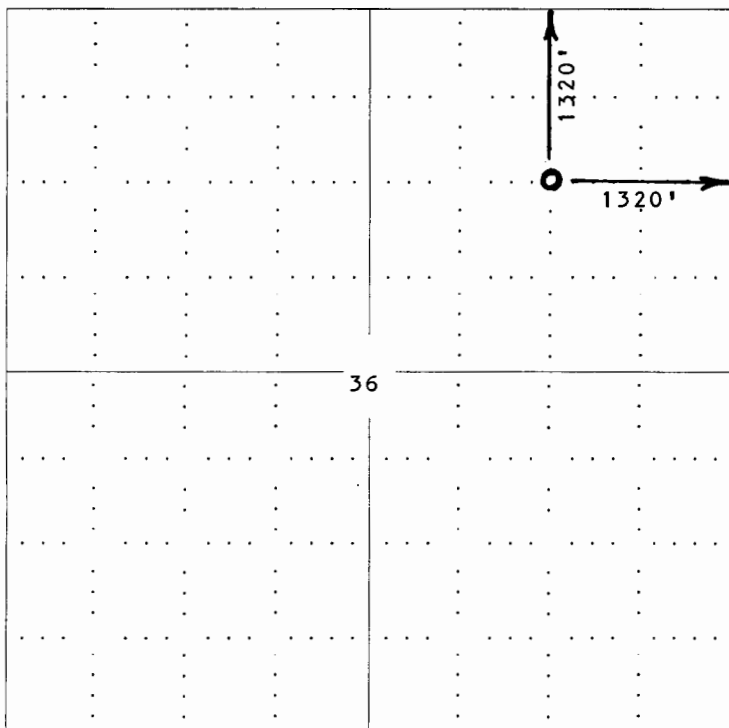
Is Section:  Regular or  Irregular

**If Section Is Irregular, locate well from nearest corner boundary.**

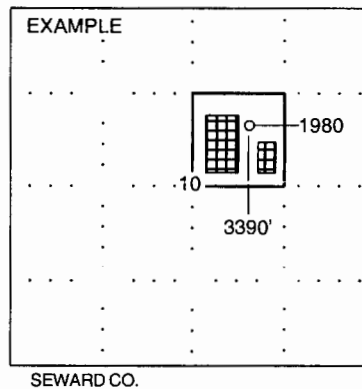
Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



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SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**ONE SECTION**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

May 10, 2005

Mr. Larry Wheat  
EOG Resources, Inc.  
3817 NW Expressway Ste 500  
Oklahoma City, OK 73112

Re: Drilling Pit Application  
Gardiner 36 Lease Well No. 1  
NE/4 Sec. 36-34S-24W  
Clark County, Kansas

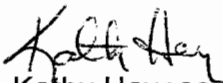
Dear Mr. Wheat:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

**Should a haul-off pit be necessary, please complete the enclosed CDP-1.** This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,



Kathy Haynes

Environmental Protection and Remediation Department

Cc: S Durrant