0440

For KCC Use:	5.8-05
Effective Date:	J 0 - J
District #	4
CCAR TVos	Ne

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 1767 feet MSL	Must be approved by KC	C five (5) days prior to commencing well	
OPERATOR: Licenser 31714 ONE CONTRACTOR: Licenser 31714 Name: Mony CN & Sas. Inc. 1291 Marrier. Mony CN & Sas. Inc. 1	Expected Soud Date 05 18 2005	Spot	
Special Company 19714 2310			
Section Sect	31714		
SECTION Regular Introgular?	OPERATOR: License# 51714		
Mote: Locate well on the Section Plat on revenes side)	Name: Novy Oil & Gas, Inc.		
Contact Person, Michael Novy Pone: 319-265-4651 Name: D.S.&.W. Well Servicing, Inc. Well Drilled For: Well Class: Type Equipment: Online Ben Rec Infield Mud Rolary New Yes No Target Information(s), Arbuckle Target Information(s), Arbuckle Target Information(s), Arbuckle New Yes No Target Person 1967 New Yes No Target Person 1967 New Yes No	Address: Wichita KS 67202		
Lease Name: ISen	City/State/Zip: Michael Nov/		
Field Name Mark Product Production	Contact Person: Wildrate (1887)	County: Dation A-2	
South Contract C	Phone: C10 200 1001	Lease Name: Scrit	
Target Information(s) Adbuckle Adbuckle Advanced Adbuckle Adbuckle Advanced Adbuckle	CONTRACTOR: License# 6901		
Nearest Lease or unit boundary: 330 Service Servic	Name: D S & W Well Servicing, Inc.	Torret Information(s). Arbuckle	
Ground Surface Elevation: 1787 teet MSL Gas Storage Pool Ext. Air Rotary Will Disposal Wildcat Selsmitc: # of Holes Other Selsmitc: # of Holes Other Will Information as follows: Operator: OKMAR OIL COMPANY Well Name: ISERN A #2 PA3 31-87) Original Completion Date: 9/22/47 original Total Depth: 3287 Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: 3287 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **RECEIVED** **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **RECEIVED** **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **RECEIVED** **AFFIDAVIT** The undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **RECEIVED** **AFFIDAVIT** The undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **RECEIVED** **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **RECEIVED** **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **RECEIVED** **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **RECEIVED** **AFFIDAVIT** The undersigned hereby affirms that the drilling of ventual plugging of this well will comply with K.S.A. 55 et. seq. **RECEIVED** **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **RECEIVED** **AFFIDAVIT** The undersigned hereby affirms that the drilling		Negreet Leges or unit boundary: 330'	
Water well within one-quarter mile wes No No No No No No No N	Well Drilled For: Well Class: Type Equipment:	Ground Surface Florestion: 1767	
Value Disposal Wildcat Cable Other Depth to bottom of tresh water. Soft Depth to bottom Depth to bottom Depth to bottom Depth to bottom	✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary		
Depth to bottom of treath water: 50' Depth to bottom of treath water: 50' Depth to bottom of usable water: 50' Depth to be usable water: 50' Depth to	Gas Storage Pool Ext. Air Rotary		
Selsmic;	✓ OWWO Disposal Wildcat Cable		
Surface Pipe by Alternate: 1 2 2 202 8 5/8" in hole Length of Surface Pipe Planned to be set: 202 8 5/8" in hole Length of Surface Pipe Planned to Be set: 202 8 5/8" in hole Length of Surface Pipe Planned to Be set: 202 8 5/8" in hole Length of Surface Pipe Planned to Be set: 202 8 5/8" in hole Length of Surface Pipe Planned to Be set: 202 8 5/8" in hole Length of Surface Pipe Planned to Be set: 202 8 5/8" in hole Length of Surface Pipe Planned to Be set: 202 8 5/8" in hole Length of Surface Pipe Planned to Be set: 202 8 5/8" in hole Length of Surface Pipe Planned to Be set: 202 8 5/8" in hole Length of Surface Pipe Planned to Be set: 202 8 5/8" in hole Length of Surface Pipe Planned to Be set: 202 8 5/8" in hole Length of Surface Pipe Planne	Seismic;# of Holes Other	Depth to bottom of usable water:	
If OWWO old well information as follows: Operator: OKMAR OLL COMPANY Well Name, ISERN A. #2. PAQ: 31.87) Original Completion Date: 6/22/47 Original Total Depth: 3287 Directional, Deviated or Horizontal wellbore? Yes Vo. If Yes, true vertical depth:	Other		
Operator_OKMAR OIL COMPANY Well Name. SERN A #2 PA3 31.87) Original Completion Date: 6/22/47 Original Total Depth: 3287 Directional, Deviated or Honzontal wellbore?		Length of Surface Pine Planned to be set: 202' 8 5/8" in hole	
Projected Total Depth: 3287	of OWWO: old well information as follows: OKMAR OIL COMPANY	Length of Conductor Pipe required: NONe	
Original Completion Date: 6/22/47 Original Total Depth: 3287 Directional, Deviated or Horizontal wellbore?	Operator: ISERN A #2 PA(3, 31, 67)		
Original Completion Date: 9.22.7 Original total Depth: 9.57 Original Total Depth: 9.57 Original Completion Date: 9.22.7 Original Com			
Ves	Original Completion Date: 0/22/47 Original Total Depth: 3207	Tornation at lotal beptil.	
DWR Permit #: DWR Permit *: DWR Permit *	Directional, Deviated or Horizontal wellbore? Yes ✓	No. Truck	
Bottom Hole Location: KCC DKT #:		ven Tami one Other	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface without through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Port KCC Use ONLY API # 15 - OO Q - OY 5 2 1 - OO Q - O		_	
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Conductor pipe required	For KCC Use ONLY		
Conductor pipe required Cobtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Conductor pipe required Conduc	API # 15 - 007 - 095 21 -00-01		
Minimum surface pipe required 7.00 feet per Alt. 1 Submit plugging report (CP-4) after plugging is completed; Approved by: 25.3-05 This authorization expires: 11-3-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Conductor pipe required NONE feet	Notify appropriate district office 49 house prior to wedleser or resental	
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Spud date: Agent: Signature of Operator or Agent:	(i nis authorization void if drilling not started within 6 months of effective da	te.)	
	Spud date: Agent		
	, -,		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

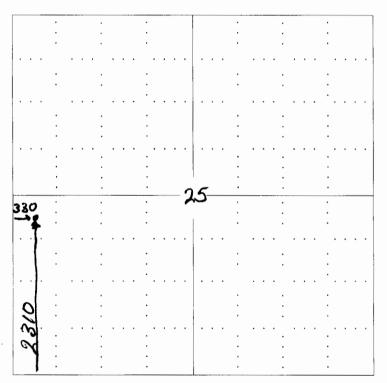
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

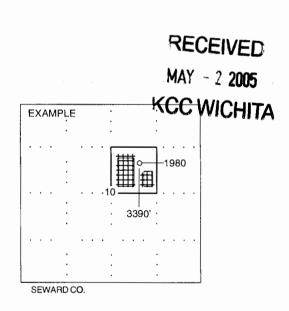
API No. 15 - N.A.	Location of Well: County: Barton
Operator: Novy Oil & Gas, Inc.	2310 feet from N / S Line of Section
Lease: Isern	330 feet from E / V W Line of Section
Well Number: A-2 Field: Kraft-Prusa Pool	Sec. 25 Twp. 19 S. R. 11 East West
Number of Acres attributable to well: 10	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW - NW - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

May 3, 2005

Mr. Michael Novy Novy Oil & Gas, Inc. 125 N. Market Ste 1230 Wichita, KS 67202

RE: Drilling Pit Application

Isern Lease Well No. A-2 SW/4 Sec. 25-19S-11W Barton County, Kansas

Dear Mr. Novy:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Environmental Protection and Remediation Department

cc: H Deines