## 

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	(5) days prior to commencing well				
5/14/05	Spot 70' N : 65' W of				
Expected Spud Date 5/14/05	40 0				
month day year	NE - NW - NW Sec. 18 Twp. 3 S. R. 26 West				
OPERATOR: License# 30606	260 feet from N / S Line of Section				
Name: Murfin Drilling Company, Inc.	ieet from E / W Line of Section				
Address: 250 N. Water, Suite 300	Is SECTION Regular Irregular?				
City/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reverse side)				
Contact Person: David Doyel	County: Decatur				
Phone: 316-267-3241	Lease Name: Knumo Unit Well #: 1-18				
CONTRACTOR: License# 30606	Field Name: Wildcat				
Name: Murfin Drilling Company, Inc.	Is this a Prorated / Spaced Field?  Target Formation(s): Lansing, Arbuckle				
	Nearest Lease or unit boundary: 260' see pooling clause attached				
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: Est. 2672 feet MSL				
✓ Oil Enh Rec Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes ✓ No				
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:				
OMMODisposal Wildcat Cable	Depth to bottom of fresh water: 225				
Seismic;# of Holes Other	Depth to bottom of usable water: 1550				
Other	Surface Pipe by Alternate:  1  ✓ 2				
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 350				
Operator:	Length of Conductor Pipe required: none				
Well Name:	Projected Total Depth: 3950				
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle				
	Water Source for Drilling Operations:				
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X				
If Yes, true vertical depth:	DWR Permit #:				
Bottom Hole Location:	(Note: Apply for Permit with DWR				
KCC DKT #:					
	Will Cores be taken? Yes  ✓ No				
1 11 of Info Att.	If Yes, proposed zone:				
* Unit Info Att-	If Yes, proposed zone:				
* Unit Info Att.	If Yes, proposed zone: RECEIVED				
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

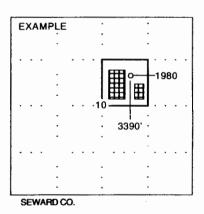
API No. 15	Location of Well: County: Decatur			
Operator: Murfin Drilling Company, Inc.	260 feet from ✓ N / S Line of Section			
Lease: Knumo Unit	925 feet from E / W Line of Section			
Well Number: 1-18	Sec. 18 Twp. 3 S. R. 26 East ✓ Wes			
Field: Wildcat				
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular			
QTR / QTR / QTR of acreage: NE - NW - NW	If Section is Irregular, locate well from nearest corner boundary.			
	Section comer used: NE NW SE SW			

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	260				
925	_\$				
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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).