# For KCC Use: Effective Date: District # SGA2 | Yes | X No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed

### NOTICE OF INTENT TO DRILL

Expected Soud Date May 7 2005	
Expected Soud Date May 7 2005	110' C 0 00' E of
	110' S & 80' E of
month day year	Spot East CE/2 SW NE Sec 11 Two 17 S. R. 21W X West
•	000.
OPERATOR: License# 30717 (\$.3005)	2090 feet from X N / S Line of Section
Name: DOWNING-NELSON OIL CO., INC.	leet nom 21 L / W Line of Section
Address:	ls SECTION X Regular Irregular?
City/State/Zip: Hays, KS 67601	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Ron Nelson	County: Ness
Phone: (785) 621–2610	Lease Name: Legleiter Well #: 1-11
CONTRACTOR: License# 31548 (10-30-05)	Field Name: Wildcat
CONTINUION. Electiscii	Is this a Prorated / Spaced Field?
Name: Discovery Drilling Co., Inc.	Target Information(s): LKC & Cherokee
Well Dalled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:550 '
	Ground Surface Elevation: 2215 EGL feet MSL
	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWO Disposal X Wildcat Cable	Depth to bottom of fresh water: 180
	Depth to bottom of usable water: 780' 856
Other	Surface Pipe by Alternate: 1 X 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 4225
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes X No	Well X Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFFIDA	AVIT PECEU :-
The undersigned hereby affirms that the drilling, completion and eventual plugg	ging of this well will comply with K.S.A. 55 et. seq. RECEIVED
It is agreed that the following minimum requirements will be met:	MAY 2 com
Notify the appropriate district office <i>prior</i> to spudding of well;	MAY - 3 2005
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each of	drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by	y circulating cement to the top; in all cases surface pipe shall be the
through all unconsolidated materials plus a minimum of 20 feet into the u.  4. If the well is dry hole, an agreement between the operator and the distr	
The appropriate district office will be notified before well is either plugged	
<ol><li>If an ALTERNATE II COMPLETION, production pipe shall be cemented</li></ol>	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be	plugged. In all cases, NOTIFY district office prior to any cementing.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13	plugged. In all cases, NOTIFY district office prior to any cementing.
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order #15 must be completed within 30 days of the spud date or the well shall be I hereby certify that the statements made herein are true and to the best of model.  Date: May 1, 2005 Signature of Operator or Agent:	plugged. In all cases, NOTIFY district office prior to any cementing.  y knowledge and belief.  Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

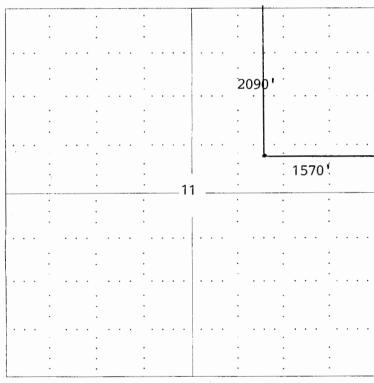
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

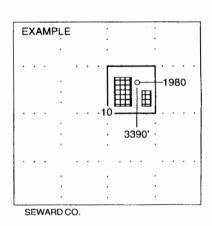
API No. 15 -	· · · · · · · · · · · · · · · · · · ·	Location of Well: County:	Ness
	DOWNING-NELSON OIL CO., INC.		
	Legleiter	1570	feet from X E / W Line of Section
Well Number:	1–11	Sec. 11 Twp. 17	feet from $X N / S$ Line of Section feet from $X E / W$ Line of Section S. R. $21W$ East $X$ Wes
	Wildcat		
Number of Acre	es attributable to well:	ls Section: X Regular or	Irregular
QTR / QTR / QTR of acreage:		If Section is Irregular, locat	e well from nearest corner boundary.
		Section corner used: NE	NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

NESS CO., KS

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).