For KCC U	lse:	5.11-05	
Effective I	Date:		
District # _		<u>d</u>	
SGA? [Yes	☐ No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

PERBATOR: Leanes 32825 PERBAT	April 29 2005	
COPENTIFE Liberheest 28255 Name: phonest Exploration.LTD. Interest from N S Line of Section Interest from N Name: Name: phonest Exploration.LTD. Interest from N Name: Name: phonest Exploration.LTD. Interest from Name: phonest Exploration.LTD. Interest from Name: phonest Name: phonest 27500 Nam	Expected Spud Date	Spot
Somest Exploration.LTD Addresa: 50000 (Appendant Subtin 200) Addresa: 50000 (Appendant Subtin 200) Contact Person, Shells Bolding Phone: 281-963-9400 Ext 234 CONTRACTOR: Licenses 330006 Name: Ace Drilling Well Driller For: Well Class: Type Equipment Well Name: Lood Well Information as follows: Cable Seisminc: # of Hollos Other Other Organic Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If OWWO: old well Information as follows: Operator: Well Rame: Well Appended to the Appended Proposition Completion Date Original Total Depth: Well Name: Well Rame: Well	, ,	
Name. Proneer Exploration, LTD. Address: \$1500 K. West Class 77080 City/State/Dp. Houston, Texas 77080 City/State/Dp. Houston, Texas 77080 City/State/Dp. Houston, Texas 77080 City/State/Dp. Houston, Texas 77080 Contract Persons Shells Botding Phone: 281-893-9400 Ext 234 Contract Crems Shells Botding Phone: 281-893-9400 Ext 234 Contract Crems Shells Botding West Drilled For: West Class: Type Equipment Vest Drilled For: Will Class: Type Equipment Vest Drilled For: West Class: Type Equipment Vest Drilled For: Vest Class: Type Equipment Vest Drilled For: Ve	OPERATOR: License# 32825	
Mote: Locate well on the Section Plat on reverse acte)	Name: Pioneer Exploration,LTD.	
Contact Persons Shells Bolding Prone. 28:18-93-9400 Ext 234 CONTRACTOR: Leonsest 33006 Name. Ace Drilling Well Drilled For: Well Class: Type Equipment Oil	Address: 15603 Kuykendahi Suite 200	Is SECTIONHegularIrregular?
ContractOris Licenses 33006 Sale ContractOris Licenses 33006 Sale ContractOris Licenses 33006 Sale ContractOris Licenses 33006 Sale ContractOris	City/State/Zip: Houston, 1 exas 77090	
Field Name: Spivey Orabs Basil Is has a Prorated / Spaced Field? Is has a Prorated Field? Is has a Prorated / Spaced Field? Is h	Contact Person: Shelia Bolding	County: Kingman
State Provided Spaced Floid	Phone: 281-893-9400 Ext 234	Lease Name: Color Cook Page Well #: 1-20
Name: Ace Drilling Well Drilled For: Well Class: Type Equipment Well Drilled For: Well Class: Type Equipment Well Class: Well Class: Air Rotary Wilcotal Cable Class: Well Class:	33006	/
Well Drilled For: Well Class: Type Equipment Noarrest Lease or unit boundary: 330 Ground Surface Elevation: 1983 State well with non-equater mile: Yes Who W	Ace Drilling	Is this a Prorated / Spaced Field?
Found Foun	Name: 7100 Dinning	Target Formation(s): Mississippian(Chat)
Ground Surface Elevation: 1983 Storage Pool Ext. Air Potary Air Potary Air Potary Pool Ext. Air Potary Air Potary Pool Ext. Public water supply well within one mile: Public water supply well within of the water supply well with bottom of the water supply water supply well within	Well Drilled For: Well Class: Type Equipment	
Gas Storage Pool Ext. Air Rotary Wildcat Cable Solement: #Ir of Moles Wildcat Cable Depth to bottom of tresh water. #Ir of Moles Wildcat Depth to bottom of tresh water. #Ir of Moles Wildcat Depth to bottom of tresh water. #Ir of Word Wildcat Depth to bottom of tresh water. #Ir of Word Wildcat Depth to bottom of tresh water. #Ir of Word Wildcat Depth to bottom of usable water. #Ir of Word Wildcat Depth to bottom of usable water. #Ir of Word Wildcat Depth to bottom of usable water. #Ir of Word Wildcat Depth to bottom of usable water. #Ir of Word Wildcat Depth to bottom of usable water. #Ir of Word Wildcat Depth to bottom of usable water. #Ir of Word Wildcat Depth to bottom of usable water. #Ir of Word Wildcat Depth to Bottom Water Source for Drilling Operations: Depth to Water Source for Drilling Operations: Water Source for Drilling Operatio		
Cable Seismic;		Water well within one-quarter mile: ✓ Yes
Selsmic; # of Holes Other		
Depth to bottom of usable water. Common the content of the cont		
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original		Depth to bottom of usable water: 180'
The undersigned hereby affirms that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production easing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, a lemanted in conductor pipe required. Notify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 995 - 21965 - 000 This authorization expires: This authorization expires: This authorization expires: This authorization expires: This authorization would if drilling not started within 6 months of effective date. Spud date: Agent: Length of Conductor Pipe required 1500 months of effective date. Projected Total Depth:	Otner	
Operator: Well Name. Original Completion Date: Original Total Depth: Water Source for Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Water Source for Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Original Completion: Original Completion Date: Original Completion Original Completi	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Mississippian (Chat)	_	Length of Conductor Pipe required: None
Original Completion Date:		Projected Total Depth: 4500
Water Source for Drilling Operations: Wate	,	M: : : (O) ()
DWR Permit #:	·	Water Source for Drilling Operations:
ARSASCAPORATION COMMISSION APR 1 4 2005 AFFIDAVIT The undersigned hereby affirms that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. The surface pipe required	Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
Note: Apply for Permit with DWR Yes No	If Yes, true vertical depth:	DWR Permit #:
APR 1 4 2005 AFFIDAVIT The undersigned hereby affirms that the prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugglng; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/13/05 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 97 - 21965 - 00 00 Conductor pipe required		(Note: Apply for Permit with DWR)
AFFIDAVIT The undersigned hereby affirms that the completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on pulge length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY API # 15 - 9 - 2 1 9 6 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	KCC DKT #:	
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For KCC Use ONLY API # 15 - 2 1965 - 00 00 Conductor pipe required None feet Minimum surface pipe required feet per Alt 1 2 Approved by: 5 - 05 This authorization expires: 1 6 - 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Agent: Signature of Operator or Agent:	It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of	ch drilling rig; by by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief.
For KCC Use ONLY API # 15 - 095 - 21965 - 0000 Conductor pipe required feet Minimum surface pipe required feet per Alt 1 2 Approved by: 5-6-05 This authorization expires: 1 6-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Spud date: 49 File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Date: 4/13/05 Signature of Operator or Agent: Signature of Operator or Agent:	_
This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent:	API # 15 - 095 - 2/965 - 00 00 Conductor pipe required NoNE feet Minimum surface pipe required feet per Alt 1 2	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
Spud date: Agent: Signature of Operator or Agent:	This authorization expires: 11.6-05	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
	Spud date:Agent:	<u> </u>
		Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

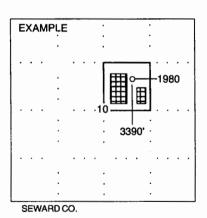
API No. 15	Location of Well: County: Kingman
Operator: Pioneer Exploration,LTD.	2310 feet from N / S Line of Section
Lease: Lloyd Wells Unit	1650 feet from E / W Line of Section
Well Number: 7-20	Sec. 20 Twp. 30 S. R. 8 ☐ East ✔ Wes
Field: Spivey Grabs Basil	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: SW - SE - NW	If Section is Irregular, locate well from nearest corner boundary.
·	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

May 6, 2005

Shelia Bolding Pioneer Exploration, LTD 15603 Kuykendahl, Ste 200 Houston TX 77090

Re:

Drilling Pit Application

Lloyd Wells Unit Lease Well No. 7-20

NW/4 20-30S-08W Kingman County, Kansas

Dear Ms. Bolding:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor

Department of Environmental Protection and Remediation

CC:

Doug Louis

File