For KCC Use:	5-22.05
Effective Date:	3.22.09
District #	_ 4
SGA? Yes	No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002 Form must be Typed

SGA? Yes No NOTICE OF IN	TENT TO DRILL Form must be Sign (5) days prior to commencing well Form must be Sign All blanks must be Fig.	
Expected Spud Date May 16 2005		ast
month day year	NE - SE - NW/4 Sec. 23 Twp. 8 S. R. 18	est
OPERATOR: License# 4058	3580'feet from N / ✓ S Line of Section	
Name: American Warrior, Inc.	3170' feet from F W Line of Section	
Address: P.O. Box 399	Is SECTION _✓RegularIrregular?	
City/State/Zip: Garden City, KS 67846-0399	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Cecil O'Brate	County: Rooks	
Phone: 620-275-9231	Lease Name: Muir Well #: #2-23	
33403	Field Name: Maddy North	
CONTRACTOR: License# 33493 Name: American Eagle Drilling	Is this a Prorated / Spaced Field?	No
Name: Affordat Lagie Diffiling	Target Formation(s): Arbuckle	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1700'	
✓ Oil Enh Rec	Ground Surface Elevation: 1982.8 feet M	ISL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	,
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	No 🖊
Seismic;# of Holes Other	Depth to bottom of fresh water: 180'	
Other	Depth to bottom of usable water: 820'	
	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'+	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 3450' ✓ Formation at Total Depth: Arbuckle	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	_
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:		
KCC DKT #:	(Note: Apply for Permit with DWR ☐) Will Cores he taken?	No
KCC DKT #:	Will Cores be taken? Yes ✓	No
	Will Cores be taken? If Yes, proposed zone: RECEIVED	No
AFFI	Will Cores be taken? If Yes, proposed zone: RECEIVED	No
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

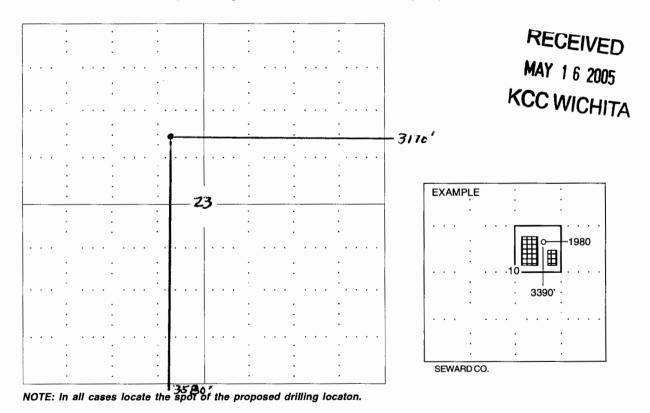
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Rooks
Operator: American Warrior, Inc.	•
Lease: Muir	3580' feet from N / ✓ S Line of Section 3170' feet from ✓ E / W Line of Section
Well Number: #2-23	Sec. 23 Twp. 8 S. R. 18 ☐ East ✓ Wes
Field: Maddy North	
Number of Acres attributable to well: OTR / OTR / OTR of persons: NE SE NW/4	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: NE - SE - NW/4	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: ☐NE ☐NW ✓SE ☐SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).