

For KCC Use:
 Effective Date: 5-28-05
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 15 2005
 month day year

Spot East
 SW - SW - NW Sec. 35 Twp. 8 S. R. 40 West

OPERATOR: License# 33019
 Name: Rosewood Resources, Inc.
 Address: 2711 N. Haskell Ave. - Suite 2800, LB #22
 City/State/Zip: Dallas, Texas 75204
 Contact Person: Jenni Trietsch
 Phone: 214-756-6607

2310 feet from S (circle one) Line of Section
349 feet from E (circle one) Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 8273
 Name: Excell Drilling Co.

County: Sherman
 Lease Name: Newton Well #: 2-35H
 Field Name: Goodland

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Niobrara

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Nearest Lease or unit boundary: 330
 Ground Surface Elevation: 3729 feet MSL
 Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 300
 Depth to bottom of usable water: 300

Surface Pipe by Alternate: xxx 1 2
 Length of Surface Pipe Planned to be set: 350' MIN
 Length of Conductor Pipe required: None

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Projected Total Depth: _____
 Formation at Total Depth: Niobrara

Directional, Deviated or Horizontal wellbore? Yes No

Water Source for Drilling Operations:
 Well _____ Farm Pond _____ Other xxx

If Yes, true vertical depth: 1,000'
 Bottom Hole Location: 2310 FWL, 330 FNL

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

KCC DKT #: _____
RECEIVED
KANSAS CORPORATION COMMISSION
Horizontal Wellbore Approved May 18, 2005
OS-CONS-241-ehor - MAY 23 2005

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the casing, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: May 16, 2005 Signature of Operator or Agent: Steven Vonfeldt Title: Senior Accountant
 Geologist

For KCC Use ONLY
 API # 15 - 181-20375-01-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 350 feet per Alt. 1
 Approved by: RJP 5-23-05
 This authorization expires: 11-23-05
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

NS
 2
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Rosewood Resources, Inc.
 Lease: Newton
 Well Number: 2-35H
 Field: Goodland
 Number of Acres attributable to well: 160
 QTR / QTR / QTR of acreage: SW - SW - NW

Location of Well: County: Sherman
 2310 feet from S N (circle one) Line of Section
 349 feet from E W (circle one) Line of Section
 Sec. 35 Twp. 8 S. R. 40 East West

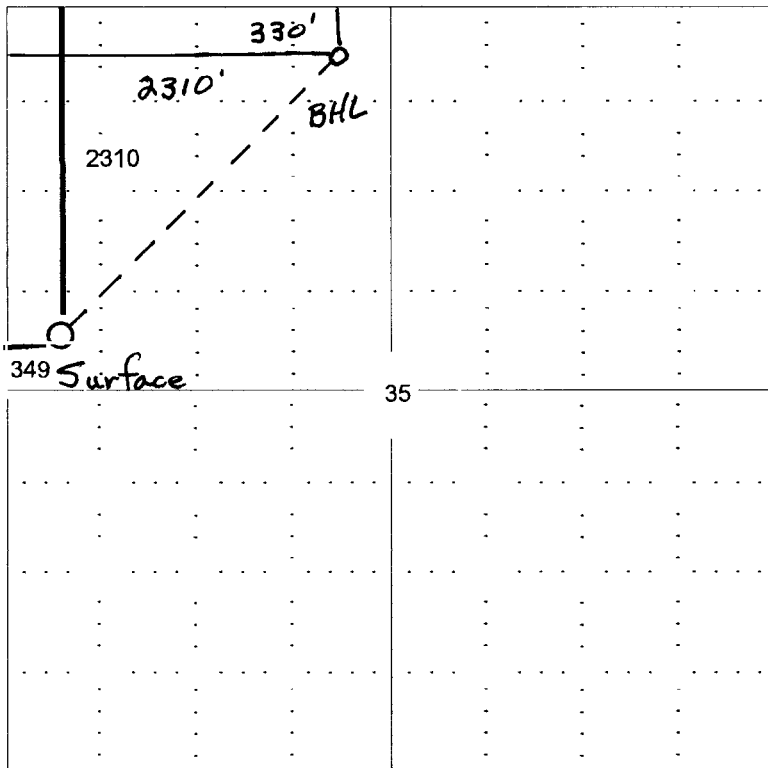
Is Section Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: ___ NE ___ NW ___ SE ___ SW

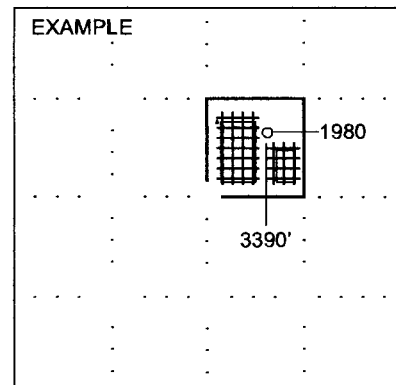
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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 KANSAS CORPORATION COMMISSION
 MAY 23 2005
 CONSERVATION DIVISION
 WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells;