For KCC Use: 5.29.05

Effective Date: 4

SGA? Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date June 1 2005	Spot
month day year A	w/2 5 SE Sec. 10 Twp. 7 S. R. 22 West
OPERATOR: License# 31900	690 feet from N / V S Line of Section
Name: Nor-West Kansas Oil, L.L.C.	2510feet from F E / W Line of Section
RR 2. Box 14	Is SECTION Regular Irregular?
City/State/Zip: WaKeeney, KS. 67672	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Patrick G. Wanker	County: Graham
Phone: (785) 743-2769	Lease Name: Pauline Trust Well #: 1
Phone: (1997)	
CONTRACTOR: License# 33575	Field Name:
Name: W.W. Drilling L.L.C.	Is this a Prorated / Spaced Field? Target Formation(s): Toronto
	Nearest Lease or unit boundary: 130 feet
Well Drilled For: Well Class: Type Equipment:	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 2207.5 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes VNo.
Seismic;# of Holes Other	Depth to bottom of fresh water: 150 ft. Depth to bottom of usable water: 1000
Other	
	Surface Pipe by Alternate: 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200 ft.
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 3800 ft.
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?YesNo	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
2/11/21 refrage trace Altribat	If Yes, proposed zone:
Y Unit information attached	RECEIVED
A = =	RECEIVED
AFF The undersigned hereby affirms that the drilling, completion and eventual p	RECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

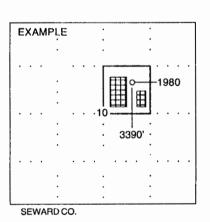
API No. 15	Location of Well: County: Graham
Operator: Nor-West Kansas Oil, L.L.C.	·
Lease: Pauline Trust	feet from N / V S Line of Section 2510 feet from V E / W Line of Section
Well Number: 1	Sec. 10 Twp. 7 S. R. 22 ☐ East ✓ West
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NW - SE - SE	Is Section: Regular or Irregular
36'N 200W	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north a loss / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of coreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).