For KCC Use: 5.30-05 Effective Date: 3 District # No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

14 00 0005		
xpected Spud Date May 30, 2005	Spot Spot	ast
monin day year		est
PERATOR: License# 32163 (\$2.30.05)	2917 feet from N / ✓ S Line of Section	
ame: R & J Oil Company	Teet from V E / W Line of Section	
ddress: 515 W. 4th	Is SECTION Regular Irregular?	
ty/State/Zip: Fredonia, KS 66736	(Note: Locate well on the Section Plat on reverse side)	
ontact Person: Robrt W. Houdeshelt, Jr.	County: Elk	
none: (620) 378-3104	Lease Name: Pickell Well #: Jill-1	
ONTRACTOR: License# 33079 (7-30-05)	Field Name: New Albany	
ONTRACTOR: License# 55075 C 7 255 0 7 7 25 20 7 20 7	Is this a Prorated / Spaced Field?	No
ame: Tatrick Tabbs	Target Formation(s): New Albany Negrest Lease or unit boundary: 832' (277?)	
Well Drilled For: Well Class: Type Equipment:	Notice 25000 or aim bearing.	
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: 901 feet M	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓	-
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic: # of Holes Other	Depth to bottom of fresh water: 140'	
Other	Depth to bottom of usable water: 225'	
	Surface Pipe by Alternate:	
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 600'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: New Albany	
irectional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
	Well ✓ Farm Pond Other	
Yes, true vertical depth:	DWR Permit #:	
ottom Hole Location:	(Note: Apply for Permit with DWR [])	1
CC DKT #:	Will Cores be taken? Yes ✓	No-
	If Yes, proposed zone:	- 1-
		U
AFFIL		COMM
	DAVIT SANSAS CORPORATION	COMM
he undersigned hereby affirms that the drilling, completion and eventual plu	DAVIT KANSAS CORPORATION	COMM
he undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met:	DAVIT Upging of this well will comply with K.S.A. 55 et. seq. MAY 2.5 2	СОММ 205
the undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each	DAVIT agging of this well will comply with K.S.A. 55 et. seq. MAY 2.5 2 CONSERVATION DIVE	СОММ 205
the undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i>	DAVIT Jugging of this well will comply with K.S.A. 55 et. seq. MAY 2.5 2 CONSERVATION DIVERSAL OF THE CONSERVATION DIVERSAL OF TH	СОММ 205
the undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	DAVIT Ingging of this well will comply with K.S.A. 55 et. seq. MAY 2.5 2 CONSERVATION DIVERSAL CORPORATION ONSERVATION DIVERSAL CORPORATIO	COMMI 205 Visior
he undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis-	DAVIT Ingging of this well will comply with K.S.A. 55 et. seq. MAY 2.5 2 CONSERVATION DIVERSAL COMPORATION In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set of the underlying formation. Set of the set of t	COMMI 205 Visior
ne undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eacl 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente	paying of this well will comply with K.S.A. 55 et. seq. MAY 2.5 2 CONSERVATION DIVERSAL CORPORATION In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set to e underlying formation. Strict office on plug length and placement is necessary prior to plugging and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.	COMMI 205 /ISIOF
ne undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eacl 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	paying of this well will comply with K.S.A. 55 et. seq. MAY 2.5 2 CONSERVATION DIVERSAL CORPORATION In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set to underlying formation. In strict office on plug length and placement is necessary prior to plugging good or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.	COMMI 205 /ISIOF
ne undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eacl 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	paying of this well will comply with K.S.A. 55 et. seq. MAY 2.5 2 CONSERVATION DIVERSAL CORPORATION In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set to e underlying formation. Strict office on plug length and placement is necessary prior to plugging and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.	COMMI 205 /ISIOF
he undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eacl 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	paying of this well will comply with K.S.A. 55 et. seq. MAY 2.5 2 CONSERVATION DIVIDING TO PROPERTY OF THE P	COMMI 205 /ISIOF
he undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the description of the state of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of	paying of this well will comply with K.S.A. 55 et. seq. MAY 2.5 2 CONSERVATION DIVIDING TO THE PROPERTY OF T	COMMI 205 /ISIOF
the undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of	paying of this well will comply with K.S.A. 55 et. seq. MAY 2.5 2 CONSERVATION DIVIDING TO THE PROPERTY OF T	COMMI 205 /ISIOF
the undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the fifth the well is dry hole, an agreement between the operator and the district office will be notified before well is either pluge for an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of	paying of this well will comply with K.S.A. 55 et. seq. MAY 2.5 2 CONSERVATION DIVIDING TO THE PROPERTY OF T	COMMI 205 /ISIOF
the undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the intention of the posted of the posted on each of the posted of the posted on each of the posted of the posted on each of the posted on e	in drilling rig; the drilling rig; the drilling rig; the underlying formation. Strict office on plug length and placement is necessary prior to plugging and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement is plugged. In all cases, NOTIFY district office prior to any cementing. Title: Agent	COMMI 205 /ISIOF
the undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the intention of the posted of the posted on each of the posted of the posted on each of the posted of the posted on each of the posted on e	payor desired and belief. ANSAS CORPORATION MAY 2.5.2 CONSERVATION DIV. CONSERVATION D	COMMI 205 /ISIOF
the undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the intention of the posted on each of the posted on the posted on the post of the unconsolidated materials plus a minimum of 20 feet into the post of the well is dry hole, an agreement between the operator and the district office will be notified before well is either pluge. 5. The appropriate district office will be notified before well is either pluge. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order with must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of the post of	paying of this well will comply with K.S.A. 55 et. seq. MAY 2.5 2 CONSERVATION DIVIDING The control of the co	COMMI 205 /ISIOF
ne undersigned hereby affirms that the drilling, completion and eventual pluis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the district of the well is dry hole, an agreement between the operator and the district of the appropriate district office will be notified before well is either plugs. 5. The appropriate district office will be notified before well is either plugs. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of ate: May 25, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 2246.00.00 Conductor pipe required	in drilling rig; the drilling rig; the underlying formation. Strict office on plug length and placement is necessary prior to plugging of from below any usable water to surface within 120 days of spud date. It all cases, NOTIFY district office prior to any cementing. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;	COMMI 205 /ISIOF
the undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the uninimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the district of the well is dry hole, an agreement between the operator and the district of the appropriate district office will be notified before well is either plugs. 5. The appropriate district office will be notified before well is either plugs. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of ate: May 25, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 22466.00.00 Conductor pipe required A SALE feet Minimum surface pipe required 40 feet per Alt. 42	In drilling rig; In drilling	COMMINION STREET
the undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the district of the well is dry hole, an agreement between the operator and the district of the appropriate district office will be notified before well is either pluge of the an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of the statements of the spud date or the well shall be the statements of the spud date or the well shall be the statements of the spud date or the well shall be the statements of the spud date or the well shall be the statements of the spud date or the well shall be the statements of the spud date or the well shall be the statements made herein are true and to the best of the spud date or the well shall be the statements of the spud date or the well shall be the statements of the spud date or the well shall be the statements of the spud date or the well shall be the statements of the spud date or the well shall be the statements of the spud date or the well shall be the statements of the spud date or the well shall be statements of the spud date or the well shall be statements. For KCC Use ONLY API # 15 -	in drilling rig; the drilling rig; the underlying formation. Strict office on plug length and placement is necessary prior to plugging of from below any usable water to surface within 120 days of spud date. It all cases, NOTIFY district office prior to any cementing. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;	COMMI 205 /ISIOF
the undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the district office will be notified before well is either pluggenerated of the specified before well is either pluggenerated of the specified before well is either pluggenerated or pursuant to Appendix "B" - Eastern Kansas surface casing order where the completed within 30 days of the spud date or the well shall be the shall be the statements made herein are true and to the best of the specified before the well shall be the statements of the specified before well is either pluggenerated because of the spud date or the well shall be the statements of the spud date or the well shall be the statements of the spud date or the well shall be the statements of the spud date or the well shall be the statements of the spud date or the well shall be the statements of the spud date or the well shall be the statements of the spud date or the well shall be the statements of the spud date or the well shall be the statements of the spud date or the well shall be the statements of the spud date or the well shall be the statements of the spud date or the well shall be the statements of the spud date or the well shall be the statements of the spud date or the well shall be the statements of the spud date or the well shall be the statement of the spud date or the well shall be statement. For KCC Use ONLY API # 15 -	in drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set of underlying formation. It is considered to surface within 120 days of spud date. It is price and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	COMMINION STREET
ne undersigned hereby affirms that the drilling, completion and eventual pluis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of ate: May 25, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 22460000 Conductor pipe required	In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set of the underlying formation. It is production casing is cemented in; and from below any usable water to surface within 120 days of spud date. It is all cases, NOTIFY district office prior to any cementing. It is all cases, NOTIFY district office prior to any cementing. It is a gent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	COMMINION STATE TO THE STATE OF
ne undersigned hereby affirms that the drilling, completion and eventual pluis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as through all unconsolidated materials plus a minimum of 20 feet into the statements district office will be notified before well is either plugged. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the preceding of the spud date or the well shall be the preceding of the spud date or the well shall be the preceding of the spud date of the specific of the spud date or the well shall be the preceding of the spud date or the well shall be the preceding of the spud date or the well shall be the preceding of the spud date or the well shall be the preceding of the spud date or the well shall be the preceding of the spud date or the well shall be the preceding of the spud date or the well shall be the preceding of the spud date or the well shall be the preceding of the spud date or the well shall be the preceding of the spud date or the well shall be the preceding of the spud date or the well shall be the preceding of the spud date or the well shall be the preceding of the spud date or the well shall be the preceding of the spud date or the well shall be the preceding of the spud date or the well shall be the preceding of the spud date or the well shall be cemented. For KCC Use ONLY API # 15 -	in drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set of underlying formation. It is considered to surface within 120 days of spud date. It is price and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	COMMINION STATE TO THE STATE OF
the undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as through all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh and the delta strongh and strongh and the strongh	In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set of the underlying formation. It is production casing is cemented in; and from below any usable water to surface within 120 days of spud date. It is all cases, NOTIFY district office prior to any cementing. It is all cases, NOTIFY district office prior to any cementing. It is a gent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	COMMINION STATE TO THE STATE OF

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

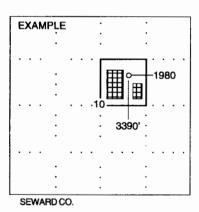
API No. 15 -	Location of Well: County: Elk
Operator: R & J Oil Company	2917 feet from N / 📝 S Line of Section
Lease: Pickell	832 feet from ✓ E / W Line of Section
Well Number: Jill-1	Sec. 34 Twp. 28 S. R. 13
Field: New Albany	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: ApSE - SWSE - NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PI AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

•			
1			
		•	
		,	
1			•
		-	
1			•
			•
	•		
			•
:	•		
:			•
			•



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).