For KCC Use:	5-4-05
Effective Date:	3.1.02
District #	
SGA? Yes	⊘ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date May 4 2005 April		Mu	st be approved by KCC	C five (5) days prior to commencing well	be Filled
OFERATOR: Licentals KM 4767 Name. Ritchie Epitoration, Inc. Aloress. P.O. Box 783188 CityStata/Dp. Kchila, KS 67278-3188 CityStata/Dp. Kchila, KS 67278-3188 CityStata/Dp. Kchila, KS 67278-3188 CityStata/Dp. Kchila, KS 67278-3188 Contract Person, Justin Clayg Phone. 316-931-9500 Well Drilling Company, Inc. Well Drilling Company, Inc. Well Drilling Company, Inc. Well Drilling For: Well Class. Type Equipment: ONTRACTOR: Licenses KLN 30567 Well Class. Type Equipment: OND Enh Rec Infield Mud Rotary Gas Storage One Ext. Type Equipment: OND Disposal Wildcat Cable Selamic: so of Holes Other Other Selamic: so of Holes Other Other Selamic: so of Holes Other Operator: Well Name: Organical Total Depth: Drectional, Deviated or Horizontal wellbore? Yes No If Vas, true vertical depth: Selamic: 1	Expected Spud Date	<u> </u>			√ East
DEFATOR: Licenses Marker Ritchies Expostration, Inc. Address: P.O. Box 783198 RECEIVED Address: P.O. Box 783198 APR 2 9 2005 Contact Person, Justin Clegg APR 2 9 2005 Contact Person, Justin Clegg Contact Person Laboration Clegg Contact Person Laboration Clegg Contact Person Laboration Clegg Contact Person Laboration Clegg			day year		
Name. RIChile Exploration, inc. Agriculture of Section Page 1. Including the Agriculture of Section Page 2. Including the Agriculture of Section Page 3. Including the Agriculture of Section Characteristics of Section Page 3. Including the Agriculture of Section Characteristics of Section Page 3. Including the Agriculture of Section Characteristics of Section Page 3. Including the Agriculture of Section Characteristics of Section Page 3. Including the Agriculture of	OPERATOR: License# KLN 4	1767		leet from V IV / G Ente of Se	
Courbet Person. Visit Cisage APR 2 9 2005 Phone: 316-591-5000 Phone: 316-591-5000 Contract Control Visit Cisage APR 2 9 2005 Phone: 316-591-5000 Control Person. Visit Cisage APR 2 9 2005 Phone: 316-591-5000 Control Person. Visit Cisage APR 2 9 2005 Phone: 316-591-5000 Control Person. Visit Cisage APR 2 9 2005 Phone: 316-591-5000 Control Person. Visit Cisage APR 2 9 2005 Control Person. Visit Cisage APR 2	Name: Ritchie Exploration, In	C.			ction
Country Greenwood Country Gree	Address: P.O. Box 783188		RECEIVED	Is SECTION ✓ Regular Irregular?	
Country Greenwood Country Gree	City/State/Zip: Wichita, KS 67	278-3188		(Note: Locate well on the Section Plat on reverse side)	
Lease Name, Ritchie Trust Well #:4	Contact Person: Justin Clegg		APR 2 9 2005	County: Greenwood	
Field Name: Browning Field Name: Provided Spaced Field? Target Formation(s): Bartleeville Sand Nearcet Lease or unit boundary: 1320' Field MSL Mail Rolary Mod Rotary Mod Rotar	Phone: 316-691-9500	-	,	Ditable Trust	
Son March Office Control of Special Control Control of Special Control		N 00507 K	CC WICHITA	Field Name: Browning	
Name	CONTRACTOR: License#_KL				✓ No
Nearest Lease or unit boundary: 1320 See In Rec Infelled Mud Rotary Multiple Mud Rotary Multiple Mud Rotary Multiple Multip	Name: Rig 6 Drilling Compa	any, inc.		Target Formation(s): Bartlesville Sand	
Ground Surface Elevation:	Mall Drillad For	Moll Class	Tuna Fauinmenti	Nearest Lease or unit boundary: 1320'	
Gas Storage Pool Ext. Air Rotary Walford to Bellow: Gable Wildcat Ga					eet MSL
Gas Slorage Pool Ext. Air Hotary Salsamic; s of Holes Wildcat Cable				Water well within one-quarter mile:	√ No
Depth to bottom of freeh water. Depth to bottom of sable water. Surface Pipe by Alternate: Plant Pla				Public water supply well within one mile:	
Seismic:if of Holes Other			Cable	Depth to bottom of fresh water:	
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Cores be taken? If Yes, proposed zone: If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and evertual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If Yes proposed zone: 1. If the AFFIENATE II COMPLETION, production pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If If an ALTERNATE II COMPLETION, production pipe shall be cemented for more below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged or production pipe shall be set to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. Plugged. Plugged. Plugged. Plugged. Plugged. Plugged or production from CDP-1) with Intent to Drill; For KCC Use ONLY Approved 67		es Other		107	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B'— Eastern Kansas surface casing order "133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. MilalLedses, NOTIFY district office prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. MilalLedses, NOTIFY district office prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. Provided the deviation orders; Notify appropriate district office will be noted to the well shall be plugging report (CP-4) after to tworkover or re-entry; Submit plugging report (CP-4) after to workover or re-entry; Submit plugging report (CP-4) after to workover or re-entry; Submit plugging report (CP-4) after to workover or re-entry; Submit plugging report (CP-4) after deviation orde	Other				
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Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: (Note: Apply for Permit with DWB Yes VNo Will Cores be taken? Water Source for Drilling Operation Strength Yes Promote Strengt	_			Length of Conductor Pipe required: NONE	
Original Completion Date: Original Total Depth: Formation at Total Depth: Pennsylvanian Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other X Water Source for Drilling Operations: Well Farm Pond Other X Will Cores be taken? Will Cores be taken? Will Cores be taken? Well Cores				Projected Total Depth: 2500'	
Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: If Yes, proposed zone: It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanasas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all classes, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of fund nowledge and belief. For KCC Use ONLY API # 15 - O 73 - 24007 00 00 Conductor pipe required. NONE feet per Alt. • Pile Surface pipe required. For KCC Use ONLY API # 15 - O 73 - 24007 00 00 This authorization expires: 0 29 05 feet per Alt. • Pile Surface pipe required. For KCC Use ONLY API # 15 - O 73 - 24007 00 00 For KCC Use ONLY API # 15 - O 73 - 24007 00 00 For KCC Use ONLY API # 15 - O 73 - 24007 00 00 For KCC Use ONLY API # 15 - O 73 - 24007 00 00 For KCC Use ONLY API # 15 -		Oria	inal Total Deoth:	Formation at Total Depth: Pennsylvanian	
If Yes, true vertical depth:	Ongma: Completion Date.		•	Water Source for Drilling Operations:	
If Yes, true vertical depth: DWRI Permit #:	Directional, Deviated or Horizo	ntal wellbore?	Yes ✓		
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug longth and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. //jail/dases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of myknowledge and belief. Date: April 28, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O.73 - 24007 00 00 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACCO1 within 120 days of spud date; File acreage attribution plat according to filed proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Obtain written approval before disposing or injecting salt water. If this authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Will Not Drilled - Permit Expired Signature of Operat	If Yes, true vertical depth:				
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug langth and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all classes, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of myknowledge and belief. Date: April 28, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O 7 3 - 2 4 0 0 7 0 0 0 0 Title: GIS Specialist / Geological Technician Fere Minimum surface pipe required for the properties district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is com	Bottom Hole Location:			(Note: Apply for Permit with DWR)	
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For KCC Use ONLY API # 15 - 073 - 24007 .00 00 Conductor pipe required 000 feet per Alt. 12 Approved 67 - 179.05 This authorization expires: 10.29.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Title: GIS Specialist / Geological Technician Remember 19. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	 A copy of the approved The minimum amount of through all unconsolida If the well is dry hole, a The appropriate district If an ALTERNATE II CO Or pursuant to Append must be completed with 	I notice of intent to of surface pipe as ted materials plus an agreement beto office will be notif DMPLETION, proc iix "B" - Eastern K hin 30 days of the	o drill shall be posted of specified below shall a minimum of 20 feet is ween the operator and fied before well is either luction pipe shall be ceansas surface casing of spud date or the well is	be set by circulating cement to the top; in all cases surface pipe shall be into the underlying formation. the district office on plug length and placement is necessary prior to plug plugged or production casing is cemented in; mented from below any usable water to surface within 120 days of spud corder #133,891-C, which applies to the KCC District 3 area, alternate II cestall be plugged.	gging; date. menting
For KCC Use ONLY API # 15 - 073 - 24007 .00 00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 > Submit plugging report (CP-4) after plugging is completed; Approved 67: 1 - 29 .05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Semember 19: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	I hereby certify that the state	ments made herei	n are true and to the b	est of my/knowledge and belief.	
For KCC Use ONLY API # 15 - 073 - 24007 0000 Conductor pipe required	Date: April 28, 2005	Signature of Open	rator or Agent:	Title: GIS Specialist / Geological T	echnician
For KCC Use ONLY API # 15 - 073 - 24007 0000 Conductor pipe required			/	Remember 10/	
API # 15 - 073 - 24007 0000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 2 Submit plugging report (CP-4) after plugging is completed; Approved 67: 1 - 29 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: 5 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:		_	(1	ı
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Minimum surface pipe required		•		- File acreage attribution plat according to field proration orders;	,
Approved 67: 14.79.55 This authorization expires: 10.29.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: - Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: -		7			try; 🗀
This authorization expires: 10.29.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired Signature of Operator or Agent: - Signature of Operator or Agent: - Signatu	Minimum surface pipe requir	ed	feet per Alt. 1		
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Approved 67 4			- Obtain written approval before disposing or injecting salt water.	N
(This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	This authorization expires:	0.29.05	<u> </u>		
Spud date: Agent: Signature of Operator or Agent:			6 months of effective date	check the box below and return to the address below.	1
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Date:	Spud date:	Agent:			_
				Date:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Operator: Ritchie Exploration, Inc.							_	Location of Well: County: Greenwood															
							_	_132	20'				feet from VN / S Line of Section										
Lease: Ritchie Trust Well Number: 4 Field: Browning								_	10'		_			feet fr		_ E /	✓ w	/ Line	of Section				
								-	Sec	29	Т	wp2	2	S. F	R. 10	<u> </u>		✓ East We					
Number of	Acr	es at	tribut	able				_				_	ls S	ection:	✓	Regul	ar or		rregu	ar			
QTR / QTF	₹/Q	TR o	facre	eage:	10)E		CV	VL	N.	w	_	If S	ection	is Irre	aular.	locat	e well	from	neares	st cor	ner bo	oundary.
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).