5-3-05 For KCC Use: Effective Date: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Expected Sput Date	District #	NOTICE OF IN	Form must be Ty ITENT TO DRILL Form must be Sig	
Expected Spud Date April 30 2005 month oay year month oay oay oay oa month oay year month oay oa month oay year month oay oa month oay year month oa mont			All blanks must be Fi	
Section Sect			(a) dayophor to commencing won	
Section Sect	Expected Shird Date			ast
Agriculture of the properties	month	day year	S/2 Sec. 35 Twp. 15 S. R. 28 V	/est
Name Taran Pacific Oil Corporation Address: 100 S. Main, Suite 200	OPERATOR: License# 9408		leet from	
Section Sect			teet from VE / W Line of Section	
CityState/Ipc, Wichtle, Kanasas 67202 Crowner, Pasons South A Ostadean Phone: 316-262-3596 Contract Pasons South A Ostadean Phone: 316-262-3596 Contract Pasons South A Ostadean Country Gove C	100 S. Main. Suite 200		Is SECTIONRegularIrregular?	
Contact Persons Sout A Outstream Prone 316-226-3958 CONTRACTOR: Licenses 5929 Contractor: Licenses 5	City/State/Zip: Wichita, Kansas 67202		(Note: Locate well on the Section Plat on reverse side)	
Pinone: 316-262-3996 Lase Name: Roberts D' Well #, 1-35	Contact Person: Scott A. Oatsdean		County: Gove	
Second Field Seco	Phone: 316-262-3596		Lease Name: Roberts "D" Well #: 1-35	
State Spread Flood Space	5929		Field Name: Wildcat	
Well Cilied For Well Class: Type Equipment Special Content of the Content o	Duke Drilling Co. Inc.		Is this a Prorated / Spaced Field?	No
Ground Surface Elevation. 2525 est.	Name: Barke British God, Wils.		Target Formation(s): Kansas City, Marmaton, Cherokee, Mississippian	<u> </u>
Value Completion Completi	Well Class:	Type Equipment:		_
Gas Strage Pool Ext. Air Rotary Water well within one-quarter mile: Fee Word Wild cast Cable Selamite: so I Holes Other Cable Depth to bottom of tresh water: 1600 Depth	Oil Enh Rec Infield	✓ Mud Rotary		ASL _
Depth to bottom of fresh water: SO	Gas Storage Pool Ex			JNO /
Selsmic:B of Holes	OWWO Disposal Wildcat	Cable	160 -	No
If OWWO: old well information as follows: Operator:	Seismic;# of Holes Other		Deput to bottom of flesh water.	_
If OWWC: old well information as follows: Operator: Operator: Original Completion Date: Original Conductor Pipe required: None Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #:	Other		Depart to bottom of deadle material	-
Operator: Well Name: Original Completion Date: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Water Source for Drilling Operations: Water Source for Drilling Operation Substance Water Source for Drilling Operation Substance on Water Source for Brilling fig. 1. For Location: **Approved that the following minimum requirements will be met.* **Approved or feet for Manual Proposed Source Area on Substance on Substance on Substance Ore Source Area on Su	If OWWO: old well information as follows:			
Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: 4400'			Length of Conductor Pipe required: None	
Original Completion Date:Original Total Depth:	•			
Water Source for Drilling Operations: Water Source for Drilling Operation Drill France in Call Present Interest Interes		1/	Formation at Total Depth: Mississippian	
If Yes, true vertical depth:: Bottom Hole Location:: (Note: Apply for Permit with DWR) Yes \infty No Yes \infty No		·	Water Source for Drilling Operations:	
Bottom Hole Location:			Well Farm Pond Other	
Will Cores be taken? If Yes, proposed zone: **RECEIVED** **RASAS CORPORATION COMMISS* APR 2 7 2005 APR 2 7 2005 **APR 2 7 2005 **APR 2 7 2005 **APR 2 7 2005 **APR 2 7 2005 **APR 2 7 2005 **APR 2 7 2005 **APR 2 7 2005 **APR 2 7 2005 **APR 2 7 2005 **APR 2 7 2005 **APR 2 7 2005 **APR 2	·		DWR Permit #:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. Sec. SCORPORATION COMMISS. APR 2 7 2005 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe attributing plate and placement is necessary prior to plugging; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/26/05 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O 3 - 2 1 5 9 1 - O 0 0 1 teet per Alt. Approved by 1 1 2 3 0 5 1 - 0 0 0 1 teet per Alt. Approved by 1 1 2 3 0 5 1 - 0 0 0 1 teet per Alt. Approved by 1 1 2 3 0 5 1 - 0 0 0 1 teet per Alt. Spud date: Agent: Agent: Agent: Agent: Agent: Agent: Agent: Agent: Aproved by 1 1 2 3 0 5 1 - 0 0 0 1 teet per Alt. Agent: Agent: Agent: Agent: Agent: Agent: Date: Agent: Date: Agent: Date: Aproved by 1 1 2 3 0 5 1 - 0 0 0 0 1 teet per Alt. Agent: Date: Date: Agent: Date: Agent: Date: Aproved by 1 1 2 3 0 5 1 - 0 0 0 0 1 teet per Alt. Agent: Date: Agent: Agent: Agent: Agent: Agent: Agent: Agent: Agent: Agent: Agent				_
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Port For KCC Use ONLY API # 15 - 0 0 3 - 2 1 5 9 1 - 00 0 feet feet Minimum surface pipe required Port feet Approved by: 1 7 2 8 0 5 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Agent: Agent: Agent: Date:	must be completed within 30 days of	the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.	
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For KCC Use ONLY API # 15 - O O 3 - 2 1 5 9 1 - 00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Date: 4/26/05 Signature of C	Inerator or Agent:	Title: Geologist	
For KCC Use ONLY API # 15 - O O 3 - 21591-00 O Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. Submit plugging report (CP-4) after plugging is completed; Approved by: 10 - 28 05 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Spud date: Agent: Date: Date: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	olgitatore of C	rperator of Agent.		
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Conductor pipe required	1 01/5	201000	, , , , , , , , , , , , , , , , , , , ,	~
Approved by: 174.28.05 This authorization expires: 10.28.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	2.0	- · · · · · · · · · · · · · · · · · · ·		ΝI
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Check the box below and return to the address below. Check the box below and return to the address below.		<u> </u>		-
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Spud date: Agent: Signature of Operator or Agent: Date:	i e			1
Date:	Soud date:		· ·	\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\
W	Agent:			20
	Mail to: KCC	- Conservation Division 130		8

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Gove			
Operator: Trans Pacific Oil Corporation	•			
Lease: Roberts "D"	1320 feet from N / V S Line of Section 2640 feet from V E / W Line of Section			
Well Number: 1-35	Sec. 35 Twp. 15 S. R. 28 ☐ East ✔ West			
Field: Wildcat				
	Is Section: 🗸 Regular or 🗌 Irregular			
Number of Acres attributable to well: QTR / QTR / QTR of acreage: S/2				
CIR/CIR/CIR of acreage:	ii section is irregular, locate well from hearest corner boundary.			
	Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

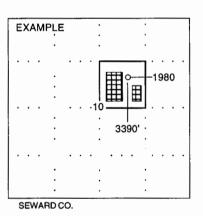
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

APR 2 7 2005

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).