## For KCC Use: Effective Date: District #\_ SGA? Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

TIME 6 2005		
Expected Spud Date JUNE 6, 2005  month day year	Spot Eas	
	SW - SE - NW Sec. 28 Twp. 17 S. R. 20 X Wes	št
OPERATOR: License# 33530 V		-
Name: REIF OIL & GAS CO., LLC		
Address: 250 SOUTH CENTER	is Section regular irregular?	
City/State/Zip: HOISINGTON, KS 67544	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: DON J. REIF	County: RUSH	_
Phone: (620) 786-5698	Lease Name: RYAN A Well #: 1	_
CONTRACTOR: License# 33323	Field Name:	_
Name: PETROMARK DRILLING, LLC	Is this a Prorated / Spaced Field?  Target Formation(s): MISSISSIPPI	0
	Nearest Lease or unit boundary:	_
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2172feet MS	_
X Oil Enh Rec X Infield X Mud Rotary	Water well within one-quarter mile: Yes XN	
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	
X OWWO Disposal W Wildcat Cable	Depth to bottom of fresh water: 180'	_
Seismic;# of Holes Other	Double to better of mobile water 700	
Other	SP Surface Pipe by Alternate: 12 2 Mustuse ALT-2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 506 Feet (exist	<u>:</u> )
Operator: NADEL-GUSSMAN	Length of Conductor Pipe required: N/A NONE	_
Well Name: RYAN #1	Projected Total Double 4150 Ieet	_
Original Completion Date: 4/19/7 original Total Depth: 4140	Formation at Total Depth: MISSISSIPPI	_
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other	_
If Yes, true vertical depth:	DWR Permit #:	/
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲 )	
KCC DKT #:	Will Cores be taken? Yes XNe	0
MUST USE ALT - 2 FOR THIS OWWO RIPKE	If Yes, proposed zone:	_
MUST USE ALT - 2 FOR THIS DWWO RIPKE	If Yes, proposed zone:RECEIVED	_
MUST USE ALT - 2 FOR THIS DWWO RIPKE	DAVIT RECEIVED	_
MUST USE ALT - 2 For This owno RIP/KG  AFF  The undersigned hereby affirms that the drilling, completion and eventual pl	DAVIT RECEIVED	- MMIS
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

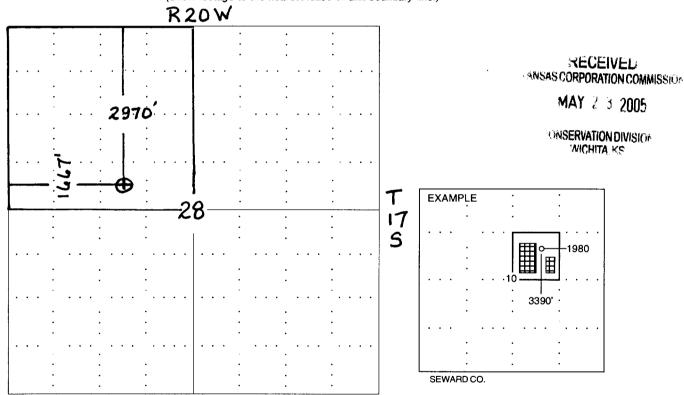
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: RUSH
Lease: RYAN A	
Well Number: 1	Sec. 28 Twp. 17 S. R. 20 East X West
Field:	
Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).