5.7.05 For KCC Use: Effective Date: District # ___ SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

If this permit has evolved (See: authorized evolvation data) please	Must be approved by KCC five	(5) days prior to commencing well	
OPERATOR: Licenses 33342 2 - 20 - 05 850' feet from V N N N N N N N N N	Expected Spud Date May 2, 2005	Spot ✓ East	
OPERATOR Lonname 33342 2-20-05 330" feet from N s Line of Section 550" feet from N s Line of Section 1 feet from N s Line	month day year		
Section Sect	OPERATOR: License# 33342 /2-30.05	330'feet from ✓ N / S Line of Section	
Address. 4916 Camp Bowle Blvd., Sulte 204 (Institution of Month TX 76107 (Moter Locate wat on the Section Plat on reverse side) Contact Person, Bob McNew Contact Person, Bob McNew Contract Person, Bob McNew Well Daties Well Daties Well Daties Well Class: Type Equipment: Oil Enh Rec Infield Mud Rodary Gas Storage Pool Ext. Air Rodary Gas Storage Pool Ext. Air Rodary Gww Disposal Wildcat Cable Seisrinic: ## of Holes Other Other Seisrinic: ## of Holes Other Ophrer Seisrinic: ## of Holes Other Operator: ##	Name: Blue Jay Operating, LLC	teet from VE / W Line of Section	
Contry Mison Prince 918-625-4180 MAY D 2 7005 CONTRACTOR: Licenses 93539 / 30 Contry Mison Name: Cherokee Wells, LLC Well Drilled For: Well Class: Type Equipment: OII	Address: 4916 Camp Bowie Blvd., Suite 204	Is SECTION Regular Irregular?	
Contry Mison Prince 918-625-4180 MAY D 2 7005 CONTRACTOR: Licenses 93539 / 30 Contry Mison Name: Cherokee Wells, LLC Well Drilled For: Well Class: Type Equipment: OII	City/State/Zip: Fort Worth, TX 76107	(Note: Locate well on the Section Plat on reverse side)	
Lease Name Sierman Well x-A	Contact Person: Bob McNew	County: Wilson	
Summer Chercine Wells, LLC Summer Chercine Well Class: Type Equipment: Summer Chercine Well Dilled For: Well Class: Type Equipment: Gradie Gradi	Phone: 918-625-4180 MAY U 2 2005	Lease Name: Sierman Well #: A-1	
Selican Cherokee Wells, LLC Selican Cherokee Wells, LLC Well Drilled For: Well Class: Type Equipment: Type E	33539 /-30-06	Field Name: Cherokee Basin Coal Gas	
Nearest Lease or unit boundary: 390' Ground Surface Elevation: 852 feet MSL Value Surface Surf	CONTINUIO (CIT. Electrica)	· — — — — — — — — — — — — — — — — — — —	
Oil Enin Rec Inffeld Mud Rotary Ground Surface Elevation: \$52 Interest Material Properties Pool Ext. Jair Rotary Public water supply well within one mile: Yes No Depth to bottom of tresh water: 1001 Depth to bottom of tresh wa	Mall Dillad Fare Mall Class. Tree Facilians to		
Water well within one-quarter mile:		0.50	
OWNO Disposal Wildcat Cable Seismic; of Holes Other Ot		Water well within one-quarter mile: Yes ✓ No	
Depth to bottom of tresh water. 100+ Seismic signor sold holds Other			
Depth to bottom of usable water: 200+ Surface Pipe by Alternate: 1 2 2			
Surface Pipe by Alternate:		Depth to bottom of usable water: 200+	
Length of Conductor Pipe required: None None Projected Total Depth: SDO' Formation at Total Depth: SDO' SPAPE SDO'	Other		
Length of Conductor Pipe required: None Projected Total Depth: SDO'	f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' Minimum	
Original Completion Date: Original Total Depth: Mississipplan Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source Sou	Operator:	Length of Conductor Pipe required: None	
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other	Well Name:		
Water Source for Drilling Operations: Wes Ves No Wes Farm Pond Other	Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
Yes, true vertical depth:		Water Source for Drilling Operations:	
Will Cores be taken? Will Cores be taken? Ves No 33072 - Well Refined Tilling O, Inct Yes, proposed zone: Will Cores be taken? AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. tis agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; 2. A copy of the approvade notice of intent to drill shall be posted on each drilling cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; The appropriate district office will be notified before well is either plugged or production caping is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Notify proprotate district office will be set to my knowledge and belief. Period to the KCC District office prior to any cementing. Period to the KCC District office prior to any cementing. Period to the KCC District office prior to any cementing. Period to the KCC District office prior to any cementing. Period to the KCC District office prior to any cementing. Period to the KCC District office prior to any cementing. Period to the KCC District office prior to any cementing. Period to the KCC District office prior to any cementing. Period to the KCC District office prior to any cementing. Period to the KCC District office device and prior to the KCC District off		Well ✓ Farm Pond Other	
Will Cores be taken? Ves No		DWR Permit #:	
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For KCC Use ONLY API # 15 - 265 - 266 60 - CCCO Conductor pipe required	 If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order 	ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing	
For KCC Use ONLY API # 15 - 26660 - CCCO Conductor pipe required	hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.	
File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	Date: April 25, 2005 Signature of Operator or Agent:	Latte Oi Kephart Title: Agent	
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Minimum surface pipe required	N/O 1/5		
Approved by: 2-05 This authorization expires: 1/2-05 (This authorization void if drilling not started within 6 months of effective date.) Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	40	Notify appropriate district office 48 nours prior to workover or re-entry;	
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	(This authorization void if drilling not started within 6 months of effective date.)		
Spud date: Agent: Signature of Operator or Agent:			
Date:	Spud date:Agent:		
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	W-II VAA A	4	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

0723

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

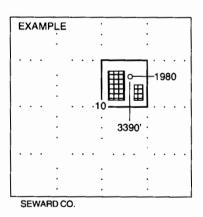
API No. 15 -	Location of Well: County: Wilson
Operator: Blue Jay Operating, LLC	
Lease: Sierman	330' feet from ✓ N / S Line of Section 850' feet from ✓ E / W Line of Section
Well Number: A-1	Sec. 15 Twp. 29 S. R. 14 Ves
Field: Cherokee Basin Coal Gas	
Number of Acres attributable to well: 80	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW4 - NE4 - NE4	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

			850'
			:
:	: :	-15- 	
	:		



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).