For KCC Use: Effective Date:	5-8-05
District #	3
SGA2 TVos	TZ No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date May 07, 2005	Spot
month day year	VSE - NW - NW Sec. 35 Twp. 29 S. R. 15 West
OPERATOR: License# 32912 (9.30.05)	4455 feet from N / VS Line of Section
Name: Carroll Energy, LLC	leet from P E / W Line of Section
Address: 2198 Valley High Dr	Is SECTION Regular Irregular?
City/State/Zip: Independence, KS 67301	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Terry Carroll	County: Wilson
Phone: (620) 331 7166	Lease Name: South Speaks Well #: C-1
CONTRACTOR: 1:0000# 33374 (2.28.06)	Field Name: Fredonia
CONTRACTOR: License# 33374 (2.28.06) Name: L & S Well Service, LLC	Is this a Prorated / Spaced Field?
Name: L & 3 Well Selvice, LLC	Target Formation(s): Coals, Mississippi
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 495
Oil Enh Rec VInfield Mud Rotary	Ground Surface Elevation: 1002 feet MSL
✓ Gas Storage • pol Ext. ✓ Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 100'+
Other	Depth to bottom of usable water: 300'+
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 ft.
Operator: N/A	Length of Conductor Pipe required: None
Well Name: N/A	Projected Total Depth: 1350 ft.
Original Completion Date: N/A Original Total Depth: N/A	Formation at Total Depth: Mississippi
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth: N/A	DWR Permit #: N/A
Bottom Hole Location: N/A	(Note: Apply for Permit with DWR)
KCC DKT #: N/A	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone: N/A
AFF	DAVIT
	VELENCE
The undersigned hereby affirms that the drilling, completion and eventual plants	ugging of this well will comply with K.S.A. 55 et. seq.
	ugging of this well will comply with K.S.A. 55 et. seq. RECEIVED
It is agreed that the following minimum requirements will be met:	MAY - 2 2000
	MAY - 2 2000
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be se</i>	MAY - 2 2005 th drilling rig; th by circulating cement to the top; in all cases surface Colonial Property.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac. 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the	th drilling rig; If by circulating cement to the top; in all cases surface Colombia has been underlying formation.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the definition of the well is dry hole, an agreement between the operator and the definition of the set	th drilling rig; It by circulating cement to the top; in all cases surface Column and the underlying formation. It is the content of the top; is all cases surface Column and the underlying formation. It is the content of the top; is all cases surface Column and the underlying formation.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead. 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the description. The appropriate district office will be notified before well is either plug	MAY - 2 2005 th drilling rig; th by circulating cement to the top; in all cases surface confidence underlying formation. istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in;
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the description. The appropriate district office will be notified before well is either plug that an ALTERNATE II COMPLETION, production pipe shall be cement.	th drilling rig; It by circulating cement to the top; in all cases surface Column and the underlying formation. It is the content of the top; is all cases surface Column and the underlying formation. It is the content of the top; is all cases surface Column and the underlying formation.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead. 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the description of the description o	th drilling rig; If by circulating cement to the top; in all cases surface could be producted in; It is the underlying formation. It is the underlying formation is necessary prior to plugging; If it is the underlying formation is necessary prior to plugging; If it is the underlying formation is necessary prior to plugging; If it is the underlying formation is necessary prior to plugging; If it is the underlying formation is necessary prior to plugging; If it is the underlying formation is necessary prior to plugging; If it is the underlying formation is necessary prior to plugging; If it is the underlying formation is necessary prior to plugging; If it is the underlying formation is necessary prior to plugging; If it is the underlying formation is necessary prior to plugging; If it is the underlying formation is necessary prior to plugging; If it is the underlying formation is necessary prior to plugging; If it is the underlying formation is necessary prior to plugging; If it is the underlying formation is necessary prior to plugging; If it is the underlying formation is necessary prior to plugging; If it is the underlying formation is necessary prior to plugging; If it is the underlying formation is necessary prior to plugging; If it is the underlying formation is necessary prior to plugging; If it is the underlying formation is necessary prior to plugging; If it is the underlying formation is necessary prior to plugging; If it is the underlying formation is necessary prior to plugging; If it is the underlying formation is necessary prior to plugging; If it is the underlying formation is necessary prior to plugging; If it is the underlying formation is necessary prior to plugging is necessary prior to plug
 It is agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prlor</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on eac. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the description. The appropriate district office will be notified before well is either pluging the national surface of the spudding order pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 	th drilling rig; If by circulating cement to the top; in all cases surface Could's prior to plugging; is underlying formation. In all cases surface could be plugging; is cemented in; is ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead. 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the settlement of the well is dry hole, an agreement between the operator and the description. The appropriate district office will be notified before well is either pluging the settlement of the settlement of the settlement of the settlement of the spuddate or the well shall the hereby certify that the statements made herein are true and to the best of the settlement of t	MAY - 2 2005 The drilling rig; If by circulating cement to the top; in all cases surface confidence underlying formation. In a underlying fo
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead. 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the settlement of the well is dry hole, an agreement between the operator and the description. The appropriate district office will be notified before well is either pluging the settlement of the settlement of the settlement of the settlement of the spuddate or the well shall the hereby certify that the statements made herein are true and to the best of the settlement of t	th drilling rig; If by circulating cement to the top; in all cases surface Could's prior to plugging; is underlying formation. In all cases surface could be plugging; is cemented in; is ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead. 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the description. The appropriate district office will be notified before well is either pluging the second of the sec	th drilling rig; It by circulating cement to the top; in all cases surface Copuling Manager Title: Operating Manager
1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the description of the surface pipe as specified below <i>shall be see</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the sec	th drilling rig; It by circulating cement to the top; in all cases surface Column and placement is necessary prior to pluggling; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Title: Operating Manager
1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the description of the surface pipe as specified below <i>shall be see</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the sec	th drilling rig; It by circulating cement to the top; in all cases surface Copulating to the underlying formation. In this considerable of the underlying formation. It is
1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead. 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the description of the surface pipe as specified before well is either plug for a purpopriate district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of Date: 4-30-05 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205 - 26 071.00-00	th drilling rig; It by circulating cement to the top; in all cases surface Country Ine underlying formation. In istrict office on plug length and placement is necessary prior to pluggling; It ged or production casing is cemented in; It ged from below any usable water to surface within 120 days of spud date. If it get from below any usable water to surface within 120 days of spud date. If it get from below any usable water to surface within 120 days of spud date. If it get from below any usable water to surface within 120 days of spud date. Title: Operating Manager Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead. 3. The minimum amount of surface pipe as specified below <i>shall be</i> see through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the description of the second o	th drilling rig; It by circulating cement to the top; in all cases surface Country In the underlying formation. In the underlying formation casing is cemented in; In the underlying formation casing is cemented in; In the underlying form to plugging; In the underlying formation is successful to provide the underlying formation un
1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead. 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the description of the surface pipe as specified before well is either plug for a purpopriate district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of Date: 4-30-05 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205 - 26 071.00-00	th drilling rig; It by circulating cement to the top; in all cases surface Country Ine underlying formation. Instrict office on plug length and placement is necessary prior to plugging; It ged or production casing is cemented in; It ged from below any usable water to surface within 120 days of spud date. If it is given by the surface prior to any cementing on the plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Operating Manager Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead. 3. The minimum amount of surface pipe as specified below <i>shall be</i> see through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the description of the second o	th drilling rig; If by circulating cement to the top; in all cases surface confidence on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Operating Manager Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead. 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the dropping of the spurition of the set of the spurition of the set of the spurition of the spuritio	th drilling rig; It by circulating cement to the top; in all cases surface continuous interest office on plug length and placement is necessary prior to pluggling; ged or production casing is cemented in; ged from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. # Title: Operating Manager Price Operating Manager Operating Manager
1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead. 3. The minimum amount of surface pipe as specified below <i>shall be</i> see through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the description of the surface pipe as specified before well is either pluging the second of the well is dry hole, an agreement between the operator and the description of the surface of the surface casing order of the surface casing order of pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spudic date or the well shall hereby certify that the statements made herein are true and to the best of the surface of th	th drilling rig; It by circulating cement to the top; in all cases surface Country Ine underlying formation. In istrict office on plug length and placement is necessary prior to plugging; Iged or production casing is cemented in; If ed from below any usable water to surface within 120 days of spud date. If 133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Operating Manager Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead 3. The minimum amount of surface pipe as specified below <i>shall be</i> see through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the description of the surface pipe as specified before well is either pluging the second of the well is dry hole, an agreement between the operator and the description of the surface of the well is either pluging the surface casing order of pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spudic date or the well shall hereby certify that the statements made herein are true and to the best of Date: 4-30-05 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205 - 26 071.00-00 Conductor pipe required 100 = feet Minimum surface pipe required 100 = feet Approved by: 3-05 This authorization expires: 11 3-05	th drilling rig; It by circulating cement to the top; in all cases surface CouldChipta the underlying formation. Instrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; the drom below any usable water to surface within 120 days of spud date. If 133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Operating Manager Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired
2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the drop of the specified district office will be notified before well is either plug to 15. The appropriate district office will be notified before well is either plug to 15. The appropriate district office will be notified before well is either plug to 15. The appropriate district office will be notified before well is either plug to 15. The appropriate district office will be notified before well is either plug to 15. The appropriate district office will be notified before well is either plug to 15. The appropriate district office will be notified before well is either plug to 15. The appropriate district office will be notified before well is either plug to 15. This authorization expires: 11. 3. 5. This authorization expires: 11. 3. 5.	th drilling rig; It by circulating cement to the top; in all cases surface Could be provided by circulating cement to the top; in all cases surface Could be provided by circulating cement to the top; in all cases surface by the country of the underlying formation. In this permit has expired (See: authorized expiration date) MAY - 2 2005 **Country of the Country of the Country of the cases surface by the cases surface by the cases and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. ##133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Operating Manager **Remember to:* File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:
1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead. 3. The minimum amount of surface pipe as specified below <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of t	th drilling rig; It by circulating cement to the top; in all cases surface Could be seen to the top; in all cases surface Could be seen to the top; in all cases surface Could be seen to the top; in all cases surface could be seen to plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Operating Manager Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

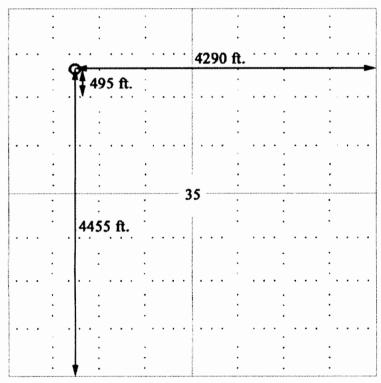
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

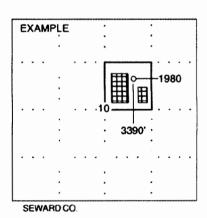
API No. 15 -	Location of Well: County: Wilson		
Operator: Carroll Energy, LLC	4455		
Lease: South Speaks	4290	feet from N / V S Line of Section feet from V E / W Line of Section	
Well Number: C-1 Field: Fredonia		S. R. 15 East Wes	
Number of Acres attributable to well:	Is Section: Regular o	r Irregular	
QTR / QTR / QTR of acreage: SE . NW . NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).