For KCC Use:	5-24-05
District #	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

Expected Sput Date	SGA? XYes No	Mus		TENT TO DRILL (5) days prior to commencing well	Form must be Signed All blanks must be Filled
DEPERATOR: Licenses 9039 May 1948 May 19				(3) days prior to commencing well	
Approx.	Expected Spud Date	MAY 2	25 2005		
Name D. DRILLING, INC. Address 7.5 W2 AVE	n	month o	lay year		
Name	OPERATOR: License# 6039			1480 feet from N /	S Line of Section
SeCTION Regular Irregular Irregula	Name: L. D. DRILLING, INC.				
Contract Person. D. DAVIS Phone: 620-793-3051	7 SW 26 AVE.			Is SECTIONRegularIrregular?	
Contractor: Licenses Debut Control Contr	City/State/Zip: GREAT BEND, H	KANSAS 67530		(Note: Locate well on the Section Plat of	on reverse side)
Pinone: S20-793-3051	Contact Person: L. D. DAVIS			County: STAFFORD	
Field Name: UNKNOWN MUST BELL CENSED	Phone: 620-793-3051		~1	Lease Name: STECKEL FARMS	Well #: 2-11
Target Formation(s): _ANSING, KANSAS CITY, ARBUCKLE Mell Class:		Dulice a	NACONEOPIKO	Field Name: WILDCAT	
September Comparison September Comparison September Comparison September Comparison Compari	I INIVAIONAINI NA	11 CZ 8 E1	N NCO-)	Is this a Prorated / Spaced Field?	☐ Yes 🗸 No
Nearest Lease or unit boundary Nearest Lease Neare					ARBUCKLE
Ground Surface Elevation: 1990/EST Geel MS Gas Storage Pool Ext. Air Rotary Wildcat Cable Depth to bottom of usable water-260					
Gas Storage Pool Ext Cable Cable Selamic:				Ground Surface Elevation: 1930' EST	
Seismic: # of Holes Other				Water well within one-quarter mile:	✓ Yes No
Seismic; of Holes Other Othe				Public water supply well within one mile:	☐Yes ✓ No
If OWWO: old well information as follows: Operator:			Cable	Depth to bottom of fresh water:	
Sourace Pipe by Alternate:					700
Operator: Well Name: Original Completion Date: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55ANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases syntasterior to surface pipe as specified below shall be set by circulating cement to the top; in all cases syntasterior to surface pipe as pecified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE IL COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Part KCC Use ONLY API #15				Surface Pipe by Alternate: ✓ 1	
Well Name: Original Completion Date: Origina	If OWWO: old well information a	s follows:		Length of Surface Pipe Planned to be set:	
Original Completion Date: Original Total Depth:	Operator:		·····		
Directional, Deviated or Horizontal wellbore?	Well Name:				
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:	Original Completion Date:	Origi	nal Total Depth:	Tomation at Total Deptili	
If Yes, true vertical depth:	Directional Deviated or Horizont	al wellbore?	Ves / No		
Bottom Hole Location:					
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 554NSASCORPORATIONCOMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessally that Keplugging; 5. The appropriate district office wile be notified before well is either plugged or production caping is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5/17/05 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 233 / 8 · OO · OO Conductor pipe required	•				
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Pate: 5/17/05 Signature of Operator of Agent: Section Title: Secti			•	• • • • • • • • • • • • • • • • • • • •	
Signature of Operator of Agent: Sec Treasure Title: Title: Treasure Title: Treasur	·	•	•		mor to any cementing.
For KCC Use ONLY API # 15 - 233 / 8 · 00 · 00 Conductor pipe required	I hereby certify that the statement	ents made herei	n are true and to the best of	of my knowledge and belief.	
For KCC Use ONLY API # 15 - 233 / 8 · 00 · 00 Conductor pipe required	Date: 5/17/05	ionatura of Once	rotor or Aponti	THE SEC!	TREASURER
For KCC Use ONLY API # 15	Date: Si	ignature or Oper	ator of Agent.	Title: 525	
API # 15 - # 15 - # 2 3 3 / 8 · 0 0 · 0 0 Conductor pipe required				Remember to:	
Conductor pipe required	For KCC Use ONLY	1210	00.00	- File Drill Pit Application (form CDP-1) with Intent	to Drill;
Conductor pipe required	API # 15 - 185 - 2	3318	00.00		
Minimum surface pipe required	Conductor pipe required	NONE	feet		
Approved by 2 7 9 5 - 19 - 0 5 This authorization expires: 1.19 - 0 5 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	1	210			•
This authorization expires: 1.19-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:			reet per Ait.	1 00 0 1 1 1 1 1 1 1	
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	111	105			I .
Spud date: Agent: Signature of Operator or Agent: Date:	l .	1.00			below.
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling	not started within	6 months of effective date.)		
Date:	Soud date:	Agent:			
	Spuu vale:	Agent			1
	54-	Il to: KCC - C	onconvetion Division 120		-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: STAFFORD
Operator: L. D. DRILLING, INC.	1480 feet from N / ✓ S Line of Section
Lease: STECKEL FARMS	1870 feet from Feet from E / E / W Line of Section
Well Number: 2-11	Sec. 11 Twp. 22 S. R. 14 ☐ East ✓ West
Field: WILDCAT	
Number of Acres attributable to well: 10	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: SE NW SE	If Section is Irregular, locate well from nearest corner boundary.
170'S & 220'W of	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

 		ANSAS CORPORATION COMMISSION MAY 18 2005 CONSERVATION DIVISION WICHITA, KS
 · · · · · · · · · · · · · · · · · · ·	1 5 £	EXAMPLE :
	9877	3390' :

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

May 18, 2005

Mr. L.D. Davis L.D. Drilling, Inc. 7 SW 26 Ave. Great Bend, KS 67530

RE: Drilling Pit Application

Steckel Farms Lease Well No. 2-11

SE/4 Sec. 11-22S-14W Stafford County, Kansas

Dear Mr. Davis:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant