| For-C Use: | | 5.29.05 | | | |
|------------|-------|-------------|---|---|--|
| Filective | Date: | | - | | |
| District # | · | | 4 | - | |
| SGA? | Yes | ⋉ No | τ | | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL Suppressed by KCC five (5) days prior to commercing well All blanks must be Filled

Form C-1 December 2002 Form must be Typed

| Expected Spud Date May 30, 2005 | Spot |
|---|--|
| month day year | SE NW - SW Sec. 26 Twp. 13 S. R. 30 V West |
| 5246 | 760 feet from N / VS Line of Section |
| OPERATOR: License# 5316 | 440 feet from E / V W Line of Section |
| Name: Falcon Exploration, Inc. | Is SECTION ✓ RegularIrregular? |
| Address: 155 N. Market, Suite 1020 | is SECTION — Regular — Illegular? |
| City/State/Zip: Wichita, KS 67202 | (Note: Locate well on the Section Plat on reverse side) |
| Contact Person: Ron Schraeder, Micheal Mitchell | County: Gove |
| Phone: 316-262-1378 | Lease Name: Teeter Well #: 4 |
| CONTRACTOR: License# 6039 | Field Name: Gove West |
| Name: L.D. Drilling, Inc. | Is this a Prorated / Spaced Field? Yes VNo |
| | Target Formation(s): MARM/MISS |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary: 440 |
| ✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary | Ground Surface Elevation: 2780 557 feet MSL |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: Yes ✓ No |
| OWWO Disposal Wildcat Cable | Public water supply well within one mile: Yes ✓ No |
| Seismic; # of Holes Other | Depth to bottom of fresh water: 150' Depth to bottom of usable water: 1300' |
| Other | |
| | Surface Pipe by Alternate: |
| If OWWO: old well information as follows: | Length of Conductor Pipe required: WA NONE. |
| Operator: | Projected Total Depth: 4500' |
| Well Name: | Formation at Total Depth: MISS |
| Original Completion Date:Original Total Depth: | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? Yes ✓ No | Well Farm Pond Other |
| If Yes, true vertical depth: | DWR Permit #: |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) |
| KCC DKT #: | Will Cores be taken? Yes ✓ No |
| | ₩ Oores be taken: |
| | If Yes, proposed zone: |
| AFF | If Yes, proposed zone: |
| | DAVIT RECEIVED |
| The undersigned hereby affirms that the drilling, completion and eventual plants | DAVIT ugging of this well will comply with K.S.A. 55 et. seq. |
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - | Location of Well: County: Gove | | | |
|--|--|--|--|--|
| Operator: Falcon Exploration, Inc. | • | | | |
| Lease: Teeter | 760 feet from N / ✓ S Line of Section 440 feet from E / ✓ W Line of Section | | | |
| Well Number: 4 | Sec. 26 Twp. 13 S. R. 30 East ✓ West | | | |
| Field: Gove West | | | | |
| Number of Acres attributable to well: | Is Section: 📝 Regular or 🔲 Irregular | | | |
| QTR / QTR / QTR of acreage: NW - SW - SW | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW | | | |

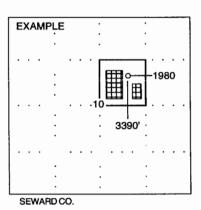
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).