For KCC Use:	5-11-05
Effective Date:	5,1100
District #	<u> </u>
COA2 -	- International

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Must be approved by KCC fiv	o (o) days prior to community was	
Expected Spud Date 5 31 2005 month day year	spot 50 'E & 70 'S <u>W호 - E호 - SW</u> 호 sec. <u>5</u> Twp. <u>16</u> s. r. <u>11</u>	East Xwest
OPERATOR: License# 5259	1250 feet from N / X S Line o	Section
Name: MAI OIL OPERATIONS, INC.	1700feet fromE / X w Line of	Section
Address: P.O. BOX 33	ls SECTIONRegularX_Irregular?	
City/State/Zip: RUSSELL, KS. 67665	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: ALLEN BANGERT	County: BARTON	
Phone: 785 483 2169	Lease Name: THILL Well #:_	3
CONTRACTOR: 15 30606	Field Name: UNNAMED	
Name: MURFIN DRILLING CO. INC.	Is this a Prorated / Spaced Field?	Yes X No
Name: Holli III Dittilling Co.; INC.	Target Formation(s): ARBUCKLE	
Well Drilled For: Well Class: Type Equipment	Nearest Lease or unit boundary: 9401	
XOI Enh Rec nfield X Mud Refary	Ground Surface Elevation: 17921	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes XNo
OMMO Disposal X Wildcat Cable	Public water supply well within one mile:	Yes X No
Seismic; # of Holes Other	Depth to bottom of fresh water: 2201	
Other	Depth to bottom of usable water:3401	
	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 360	
Operator:		
Well Name:	Projected Total Depth: 33251	
Original Completion Date:Original Total Depth:	Formation at Total Depth: ARBUCKLE	
Directional, Deviated or Horizontal wellbore? Yes X No	Water Source for Drilling Operations:	
	Well X Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:KCC DKT #:	(Note: Apply for Permit with DWR )	37
NGC DRI #:		Yes X No
	Will Cores be taken?	165 140
	If Yes, proposed zone:RECE	VED
	If Yes, proposed zone: RECE	VED
	If Yes, proposed zone: RECE  FIDAVIT  Dlugging of this well will comply with K.S.A. 55 et. seq.	VED 2005
AFF	If Yes, proposed zone: RECE  FIDAVIT  Dlugging of this well will comply with K.S.A. 55 et. seq.	VED 2005
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

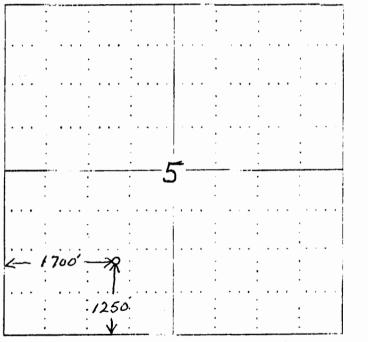
If the intended well is in a prorated or spaced field, please fully complete this elde of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

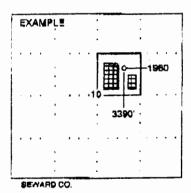
API No. 15	Location of Well: County: BARTON
Operator: MAI OIL OPERATIONS, INC.	1250   loot from [ N / A s Line of Section
Lease: THILL	1700 leet from E / X w Line of Saction
Well Number:3	Sec. 5 Twp. 16 s. R. 11 East XWest
Field: UNNAMED	
Number of Agree attributable to well:	ls Section: Regular or Xirregular
QTR / QTR / QTR of sorroage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE X SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show location to the nearest lease or unit boundary line.)





NOTE: In all cases locate the apot of the proposed drilling locaton.

### in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections.
   4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line
- 4. If proposed location is located within a prorated or epaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells, CG-8 for gas wells).