# For KCC Use: 5 · 21-05 Effective Date: 5 · 21-05 District # No

## Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
December 2002
Form must be Typed
Form must be Signed

### NOTICE OF INTENT TO DRILL

Expected Spud Date May 23,2005	Snot
month day year	Spot  NE - NW - NE Sec. 4 Twp. 31S S. R. 18  West
OPERATOR: Licenset 8061 (1-30 %)	330 Sec. Iwp. S. H. West
OPERATOR: License# 8061 (1-30 06) Name: Oil Producers Inc. of Kansas	1650 feet from VE / W Line of Section
Address: 1710 Waterfront Parkway	Is SECTION Regular Irregular?
Address: Wichita, KS 67206  City/State/Zip: Wichita, KS 67206	
Contact Person: Brian McCoy	(Note: Locate well on the Section Plat on reverse side)  County: Comanche
Phone: (316) 681-0231	Lease Name: Unruh Well #: B-3
	Field Name: Alfred
CONTRACTOR: License# 4958 (5-30-05)	Is this a Prorated / Spaced Field? Yes ✓ No
Name: Mallard JV, Inc.	Target Formation(s): Mississippi
	Nearest Lease or unit boundary: 330
Weli Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: est 2120 feet MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic;# of Holes Other	Depth to bottom of usable water: 260
Other	Surface Pipe by Alternate:   ✓ 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 800
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 5100'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other Haul
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
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AFFI	, LUCIVEI)
	racing of this well will comply with K.C.A. FE at cog
The undersigned hereby affirms that the drilling, completion and eventual plants	ugging of this well will comply with K.S.A. 55 et. seq.
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15		Location of Well: County: Comanche
Operator: Oil Producers Inc. o	of Kansas	feet from N / S Line of Section
Lease: Unruh		
Well Number: B-3		Sec. 4 Twp. 31S S. R. 18 ☐ East ✓ West
Field: Alfred		Is Section: ✓ Regular or  Irregular
Number of Acres attributable		
QTR / QTR / QTR of acreage:	- 1444	If Section is Irregular, locate well from nearest corner boundary.
	330	Section corner used: NE NW SE SW
	PL	AT
	(Show location of the well and shade attribut	
	(Show footage to the nearest	lease or unit boundary line.)
	i	1650
•		RECEIVED
		MAY - 9 2005
		KCC WICHITA
		•
		EXAMPLE
•	<u> </u>	. EXAMPLE
,		1980
		SEWARD CO.

#### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

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MICHAEL C. MOFFET, COMMISSIONER

May 16, 2005

Mr. Brian McCoy Oil Producers, Inc. of Kansas 1710 Waterfront Parkway Wichita, KS 67206

RE: Drilling Pit Application Unruh Lease Well No. B-3 NE/4 Sec. 04-31S-18W Comanche County, Kansas

Dear Mr. McCoy:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Please keep the pits away from the draw.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: S Durrant