For KCC Use:	5-15-05
Effective Date:	J-13-U3
District #	
2242	☑

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

561. Little 23.10	NTENT TO DRILL Form must be Signed All blanks must be Filled All blanks must be Filled
May 16 2005	
Expected Spud Date	Spot East C S/2 NW See 7 Tun 32S S. D. 12
	Sec Iwp S. H West
OPERATOR: License# 5055	Teet from 1 14 / 3 Line of Section 2
Name: C.H. TODD, INC.	1320'feet from E / W Line of Section Is SECTION RegularIrregular?
Address: 100 South Main, Suite 415	is Sectionnegularirregular?
City/State/Zip: Wichita, Kansas 67202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: David Pauly Phone: 316-264-7566	County: Barber
Phone: 310-204-7300	Lease Name: Vanderwork Well #: 2-7 Field Name: Medicine River SW
CONTRACTOR: License# 5123	Tied Name,
Name: Pickrell Drilling Co., Inc.	Is this a Prorated / Spaced Field? Target Formation(s): Mississippi
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660'
V Oil Enh Rec V Infield V Mud Rotary	Ground Surface Elevation: approx. 1510' feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water:
	Surface Pipe by Alternate: 1 2 2
If OWWO: old well information as follows:	201911 01 001100 1 100 1 1011100 10 20 0011
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 4500' Formation at Total Depth: Mississippi
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Crrek
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location: **ANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR 🔀)
KCC DKT #:	- Will Cores be taken? Yes ✓ No
MAY 0 9 2005	If Yes, proposed zone:
The undersigned hereby affirms that warphitage completion and eventual it is agreed that the following minimum requirements will be met:	FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.
through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing order	set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. It district office on plug length and placement is necessary prior to plugging;
I hereby certify that the statements made herein are true and to the best	of my knowledge and belief.
Date: 5/8/65 Signature of Operator or Agent:	Inst Staulf Title: V. K.
	Remember to:
For KCC Use ONLY API # 15 . 0 7 , 22898-00-00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 & Approved by: 8595-10-05	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
11.15.00	
(This authorization expires: 1770-05) (This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
Spud date:Agent:	Signature of Operator or Agent:
Mail to: KCC - Conservation Division 12	Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15					_ L	Location of Well: County: Barber					
						1980'	feet from VN / S Line of Section				
						1320' feet from E / W Line of Section					
Well Number: 2-7 Field: Medicine River SW							_	Sec. 7 Twp. 32S S. R. 12 East West			
							_				
Number of Acres attributable to well: QTR / QTR / QTR of acreage: C S/2 _ NW					ls	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.					
				NW	- 11						
								Section corne			
			Show loca 1980			shade att		_	r prorated or spaced wells.) nundary line.)		
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

May 10, 2005

Mr. David Pauly C.H. Todd, Inc. 100 So. Main Ste 415 Wichita, KS 67202

Re: Drilling Pit Application

Vanderwork Lease Well No. 2-7

NW/4 Sec. 07-32S-12W Barber County, Kansas

Dear Mr. Pauly:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

Cc: S Durrant