For KCC Use: Effective Date:_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date	5	20	2005	_ , Spot
,	month	day	year	N/2 NE 5W NW Sec. 2 Twp. 11 S. R. 20 ₩est
	33306			1460'leet from VN / S Line of Section
OPERATOR: License# 3 Name: BLAKE EXPLOR	ATIONLIC			900' leet from E / W Line of Section
BOX 150				Is SECTIONRegularIrregular?
City/State/Zip: BOGUE K	(ANSAS 67625			-
Contact Person: MIKE D	AVIGNON			(Note: Locate well on the Section Plat on reverse side) County: ELLIS
Phone: 785-421-2921				Lassa Nama: WENDLING Wall #: 2
rilone.		./		Field Name: Bemis - Shutts
CONTRACTOR: Licenses	# <u>5892</u>			Is this a Prorated / Spaced Field?
Name: BERENTZ	DRUG. Comp	2		Target Formation(s): ARBUCKLE
		/		Nearest Lease or unit boundary: 900'
Well Drilled For:	Well Class		Equipment:	Ground Surface Elevation: 2110' est feet MSL
Oil Enh I	Rec 🖊 Infield	d 🔽	Mud Rotary	
Gas Stora	age Pool		Air Rotary	Public water supply well within one mile: Depth to bottom of fresh water:
OWWODispo	osal Wildo	at 📗	Cable	Depth to bottom of fresh water:
Seismic;#o	of HolesOther	r		Depth to bottom of usable water: 850
Other				Surface Pipe by Alternate: 1 2
If OWWO: old well inform	nation as follows:			Length of Surface Pipe Planned to be set: 220
Operator:	nadon as lonows.			Length of Conductor Pipe required: NONE
Well Name:				Projected Total Depth: 3800'
Original Completion D			al Deoth:	Formation at Total Depth: ARBUCKLE
onginar completion i				Water Source for Drilling Operations:
Directional, Deviated or F	Horizontal wellbore	e?	Yes 🗸 N	Well Farm Pond Other X
If Yes, true vertical depth:	•			DWR Permit #:
Bottom Hole Location:				
-				(Note: Apply for Permit with DWR)
KCC DKT #:				(Note: Apply for Permit with DWR
				Will Cores be taken?Yes ✓ No
KCC DKT #:			A	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
KCC DKT #:	affirms that the o	drilling, comp	Aletion and eventu	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
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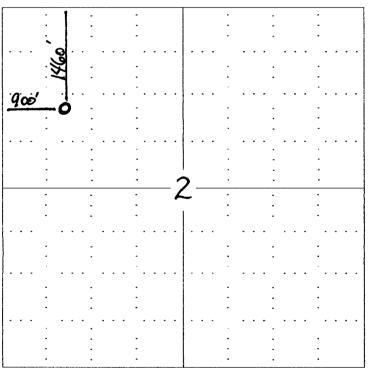
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

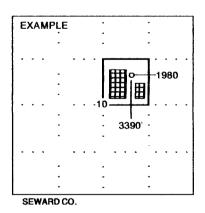
Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: ELLIS
Operator: BLAKE EXPLORATION L.LC.	1460'feet fromN / S Line of Section
Lease: WENDLING	900' feet from E / W Line of Section
Well Number: 2	Sec. 2 Twp. 11 S. R. 20 East West
Field:	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: S/2 - NW - NW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: in all cases locate the spot of the proposed drilling locaton.

RECEIVED MAY - 5 2005

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding WICHITA 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).